

MANAGED SUPPLIES

The following contracts will be assigned yet managed by the respective Company - Boston Gas Company (BGC), Colonial Gas Company (CGC), Essex Gas Company (EGC) or EnergyNorth Natural Gas (ENO). The mix of contracts includes storage and related transportation contracts, as well as Canadian supply and related transportation contracts:

CONTRACT	BOSTON GAS	COLONIAL GAS	ESSEX GAS	ENERGY NORTH
Storage/Transportation				
CNG #600008 (GSS-TE)		X		
Honeoye (SS-NY)	X			X
TETCO #331009 (FTS-7)	X			
TETCO #331700 (FTS-7)		X		
TETCO #331800 (FTS-8)		X		
Canadian Supply/Transportation				
ANE	X	X	X	X
BP Canada	X		X	X
Nexen Marketing	X		X	X
Maritimes	X			
Iroquois #48001		X		
Tennessee #11290 (NET-NE)		X		
Tennessee #428 (NET-NE)		X		

All Managed nominations are handled through the LDC's capacity release group. Each month the capacity group will forward a letter to the Marketer providing their current month allocation of managed capacity. This letter also states the nomination deadline, which is 10 a.m. two business days before the first of the month for all contracts except for the BP Canada and Nexen supply nominations which are due at noon 6 business days prior to the first of the month. Attached are nomination forms for each of our companies.

Nomination Notes:

□ Canadian Supply and Deliveries

ANE: There are two volumes shown on the monthly letter: the MMBtu volume is the gas available to you to be delivered into Iroquois at Waddington, while the Mcf volume is the invoice volume. For Boston Gas, Essex Gas and Energy North, the Marketer is responsible for all Iroquois nominations and the corresponding TGP nominations. For Colonial, Keyspan manages the Iroquois and the corresponding TGP contracts. The volume that Keyspan will transport on Iroquois for each marketer will be equal to the MMBtu ANE volume less the Iroquois fuel. Keyspan will communicate this fuel to the marketers monthly. The marketers will need to input this fuel percent into the nomination spreadsheet in order for the correct Iroquois delivery volume to calculate based on the ANE volume that was input. The volume that Keyspan will transport to the corresponding downstream TGP contracts will be equal to the Iroquois delivered MMBtu less the TGP fuel of 1.39%. The nomination spreadsheet is setup so the marketer will only need to input the assigned MDQ for TGP Contract #11290 and the delivered volume for TGP Contract #428 will calculate. Also, please indicate on the nomination form the downstream pipeline, delivery point and Duns number for this gas to be delivered. For these contracts, Keyspan can deliver to either the TGP Tewksbury citygate (020139) or the Mendon meter (020285), which is a TGP interconnect with Algonquin Gas Transmission. If the Mendon meter is designated, the marketer is responsible for the corresponding downstream AGT nomination.

BP Canada: The MMBtu volume on the monthly letter is the gas available to you to be delivered into TGP at Niagara. The marketer is responsible for all corresponding downstream TGP nominations.

□ Storage and Storage Deliveries

TETCO FTS-7 Contract #331009 (Boston Gas). When Marketers withdraw storage from Dominion to be delivered on #331009 the upstream contract on the nomination form should reflect the Dominion storage contract number and the downstream contract on the nomination form should reflect the AGT contract number. The volume on the nomination form should be the amount **delivered** to AGT at Lambertville. Since the fuel on this TETCO contract is 2%, the amount withdrawn from the Dominion storage field should be the volume on the nomination form grossed up by 2%.

Honeoye Storage (Boston Gas and Energy North). As with any storage field, the marketer is responsible for all injections. Gas is injected via TGP at meter 020526 and withdrawn via TGP at meter 011106. All upstream and downstream TGP nominations are the responsibility of the marketer. When injecting or withdrawing, please indicate the Duns number on the nomination form under the correct column and we will forward nominations to Honeoye

Dominion Storage Contract #600008(Colonial Gas). As with any storage field, the marketer is responsible for all injections into this storage field. See the table below for injection and withdrawal meters. When injecting or withdrawing, please indicate the corresponding interconnect meter from the table below on the nomination form.

Dominion	Contract #600008
Injection Meter	40206-Leidy

Withdrawal Meter	40208-Oakford
TETCO	Contract #331700/331800
Injection Meter	75931-Leidy
Withdrawal Meter	75082-Oakford
Injection Fuel	2.78%

Please also indicate your upstream TETCO contract number for injections and your downstream TETCO contract number for withdrawals on the nomination form. The downstream contract will be N/A for injections and the upstream contract will be N/A for withdrawals. The volume on the nomination form should reflect the amount of gas **delivered** to the above points either out of storage or into storage. The actual gas put into storage will be an amount that is less the above fuel.

TETCO FTS-7 and 8, Contract #331700 and #331800 (Colonial Gas). When a marketer withdraws storage from company managed Dominion Contract #600008 to be delivered on these transportation contracts the downstream contract on the nomination form should reflect the AGT contract number. The volume on the nomination form should reflect the amount **delivered** to AGT at Lambertville. The fuel on TETCO contract #331700 is 2% and the fuel on TETCO contract #331800 is 1.5%, and the withdrawals from Dominion should be the addition of the TETCO volumes on the nomination form grossed up by the respective fuel percentages. This withdrawal amount should match the volume on the nomination form for Contract #600008.

- **Upstream and Downstream Information.** For all nominations, please fill in any information on the attached nomination form that has been left blank. We have indicated on the attached forms what information is not applicable with an N/A. If the pipeline indicated on the nomination form is TGP, please provide a Duns number, otherwise please provide the contract number of the pipeline indicated on the form.
- **Nomination Deadlines. First of the month nominations for all Company managed supplies (except BP Canada) will be due at 10 a.m. (EST) on the second business day prior to the first of the month.** Subsequent daily nominations will be due 2 hours prior to the affected pipeline nomination deadline on the business day prior to the day for which service is requested. These deadlines are subject to change as the respective parties revise them. **BP Canada: First of the month BP Canada supply nominations are due at noon (EST) six (6) business days prior to the first of the month.** You are not required to take these volumes, however, if you choose to, they must be baseloaded throughout the month. If KeySpan does not receive your nominations by the above deadline, we will assume you are nominating zero volumes. The contracts do not provide for intramonth nominations.