

PSC NO: 219 GAS  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: 06/01/19  
 STAMPS:

STATEMENT TYPE: MCG  
 STATEMENT NO: 192  
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**MONTHLY COST OF GAS STATEMENT**  
**Applicable to Billing for Service Classification Nos. 1 & 2**

	<u>SC1</u> <u>Per Therm</u>	<u>SC2</u> <u>Residential &amp;</u> <u>Commercial</u> <u>Per Therm</u>	<u>SC2</u> <u>Industrial</u> <u>Per Therm</u>
As determined on: May 30, 2019 Supplier Rates in effect on: June 1, 2019			
Weighted Average Commodity Cost of Gas as defined in General Information Rule 17.3.3:	\$0.227785	\$0.227785	\$0.227785
Weighted Average Demand Cost of Gas as defined in General Information Rule 17.3.4:	\$0.077091	\$0.074038	\$0.074038
Total Weighted Average Cost of Gas:	\$0.304876	\$0.301823	\$0.301823
Factor of Adjustment (LAUF):	1.015390	1.015390	1.015390
Resulting Monthly Cost Adjustment:	\$0.309570	\$0.306470	\$0.306470
Reconciliation of Gas Cost Recoveries to Gas Costs Incurred. Applicable to period: Twelve Months Ending 8/31/2018, Refund Effective 1/1/2019-12/31/2019	(\$0.01708)	(\$0.01708)	(\$0.01708)
Monthly Imbalance Surcharge or Refund (after LAUF):	<u>(\$0.050770)</u>	<u>(\$0.050770)</u>	<u>(\$0.050770)</u>
<b>Effective Monthly Cost of Gas (MCG):</b> <b>Commencing with usage on or after the effective date of</b> <b>this statement and thereafter until changed.</b>	<b>\$0.241720</b>	<b>\$0.238620</b>	<b>\$0.238620</b>
System Performance Adjustment (SPA) as set forth in SPA Statement	<u>\$0.000927</u>	<u>\$0.000927</u>	<u>\$0.000927</u>
<b>Grand Total</b> <b>(MCG &amp; SPA)</b>	<b>\$0.242647</b>	<b>\$0.239547</b>	<b>\$0.239547</b>

Issued by: John Bruckner, President, Syracuse, New York

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**MONTHLY COST OF GAS STATEMENT**  
**Applicable to Billing for Service Classification Nos. 3, 12 & 13**

	<b>SC3 Large Comm. &amp; Industrial Per Therm</b>	<b>SC12 Distributed Generation Non-Residential Per Therm</b>	<b>SC13 Distributed Generation Residential Per Therm</b>
As determined on: May 30, 2019 Supplier Rates in effect on: June 1, 2019			
Weighted Average Commodity Cost of Gas as defined in General Information Rule 17.3.3:	\$0.227785	\$0.227785	\$0.227785
Weighted Average Demand Cost of Gas as defined in General Information Rule 17.3.4:	\$0.057246	\$0.062589	\$0.080144
Total Weighted Average Cost of Gas:	\$0.285031	\$0.290374	\$0.307930
Factor of Adjustment (LAUF):	1.015390	1.015390	1.015390
Resulting Monthly Cost Adjustment:	\$0.289420	\$0.294840	\$0.312670
Reconciliation of Gas Cost Recoveries to Gas Costs Incurred. Applicable to period: Twelve Months Ending 8/31/2018, Refund Effective 1/1/2019-12/31/2019	(\$0.01708)	(\$0.01708)	(\$0.01708)
Monthly Imbalance Surcharge or Refund (after LAUF):	<u>(\$0.05077)</u>	<u>(\$0.05077)</u>	<u>(\$0.05077)</u>
<b>Effective Monthly Cost of Gas (MCG): Commencing with usage on or after the effective date of this statement and thereafter until changed.</b>	<b>\$0.221570</b>	<b>\$0.226990</b>	<b>\$0.244820</b>
System Performance Adjustment (SPA) as set forth in SPA Statement	<u>\$0.000927</u>	<u>\$0.000927</u>	<u>\$0.000927</u>
<b>Grand Total (MCG &amp; SPA)</b>	<b>\$0.222497</b>	<b>\$0.227917</b>	<b>\$0.245747</b>

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