

PSC NO: 219 GAS  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: 05/01/19  
 STAMPS:

STATEMENT TYPE: MCG  
 STATEMENT NO: 191  
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**MONTHLY COST OF GAS STATEMENT**  
**Applicable to Billing for Service Classification Nos. 1 & 2**

	<u>SC1</u> <u>Per Therm</u>	<u>SC2</u> <u>Residential &amp;</u> <u>Commercial</u> <u>Per Therm</u>	<u>SC2</u> <u>Industrial</u> <u>Per Therm</u>
As determined on: April 29, 2019 Supplier Rates in effect on: May 1, 2019			
Weighted Average Commodity Cost of Gas as defined in General Information Rule 17.3.3:	\$0.219300	\$0.219300	\$0.219300
Weighted Average Demand Cost of Gas as defined in General Information Rule 17.3.4:	\$0.077268	\$0.074208	\$0.074208
Total Weighted Average Cost of Gas:	\$0.296568	\$0.293508	\$0.293508
Factor of Adjustment (LAUF):	1.015390	1.015390	1.015390
Resulting Monthly Cost Adjustment:	\$0.301130	\$0.298020	\$0.298020
Reconciliation of Gas Cost Recoveries to Gas Costs Incurred. Applicable to period: Twelve Months Ending 8/31/2018, Refund Effective 1/1/2019-12/31/2019	(\$0.01708)	(\$0.01708)	(\$0.01708)
Monthly Imbalance Surcharge or Refund (after LAUF):	<u>\$0.000000</u>	<u>\$0.000000</u>	<u>\$0.000000</u>
<b>Effective Monthly Cost of Gas (MCG):</b> <b>Commencing with usage on or after the effective date of</b> <b>this statement and thereafter until changed.</b>	<b>\$0.284050</b>	<b>\$0.280940</b>	<b>\$0.280940</b>
System Performance Adjustment (SPA) as set forth in SPA Statement	<u>\$0.000927</u>	<u>\$0.000927</u>	<u>\$0.000927</u>
<b>Grand Total</b> <b>(MCG &amp; SPA)</b>	<b>\$0.284977</b>	<b>\$0.281867</b>	<b>\$0.281867</b>

Issued by: John Bruckner, President, Syracuse, New York

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**MONTHLY COST OF GAS STATEMENT**  
**Applicable to Billing for Service Classification Nos. 3, 12 & 13**

	<b>SC3 Large Comm. &amp; Industrial Per Therm</b>	<b>SC12 Distributed Generation Non-Residential Per Therm</b>	<b>SC13 Distributed Generation Residential Per Therm</b>
As determined on: April 29, 2019 Supplier Rates in effect on: May 1, 2019			
Weighted Average Commodity Cost of Gas as defined in General Information Rule 17.3.3:	\$0.219300	\$0.219300	\$0.219300
Weighted Average Demand Cost of Gas as defined in General Information Rule 17.3.4:	\$0.057377	\$0.062732	\$0.080328
Total Weighted Average Cost of Gas:	\$0.276677	\$0.282032	\$0.299628
Factor of Adjustment (LAUF):	1.015390	1.015390	1.015390
Resulting Monthly Cost Adjustment:	\$0.280940	\$0.286370	\$0.304240
Reconciliation of Gas Cost Recoveries to Gas Costs Incurred. Applicable to period: Twelve Months Ending 8/31/2018, Refund Effective 1/1/2019-12/31/2019	(\$0.01708)	(\$0.01708)	(\$0.01708)
Monthly Imbalance Surcharge or Refund (after LAUF):	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>
<b>Effective Monthly Cost of Gas (MCG): Commencing with usage on or after the effective date of this statement and thereafter until changed.</b>	<b>\$0.263860</b>	<b>\$0.269290</b>	<b>\$0.287160</b>
System Performance Adjustment (SPA) as set forth in SPA Statement	<u>\$0.000927</u>	<u>\$0.000927</u>	<u>\$0.000927</u>
<b>Grand Total (MCG &amp; SPA)</b>	<b>\$0.264787</b>	<b>\$0.270217</b>	<b>\$0.288087</b>

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