

PSC NO: 219 GAS  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: 11/01/18  
 STAMPS:

STATEMENT TYPE: MCG  
 STATEMENT NO: 185  
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**MONTHLY COST OF GAS STATEMENT**  
**Applicable to Billing for Service Classification Nos. 1 & 2**

	<u>SC1</u> <u>Per Therm</u>	<u>SC2</u> <u>Residential &amp;</u> <u>Commercial</u> <u>Per Therm</u>	<u>SC2</u> <u>Industrial</u> <u>Per Therm</u>
As determined on: October 30, 2018			
Supplier Rates in effect on: November 1, 2018			
Weighted Average Commodity Cost of Gas as defined in General Information Rule 17.3.3:	\$0.266454	\$0.266454	\$0.266454
Weighted Average Demand Cost of Gas as defined in General Information Rule 17.3.4:	\$0.079039	\$0.076692	\$0.076692
Total Weighted Average Cost of Gas:	\$0.345494	\$0.343146	\$0.343146
Factor of Adjustment (LAUF):	1.015390	1.015390	1.015390
Resulting Monthly Cost Adjustment:	\$0.350810	\$0.348430	\$0.348430
Reconciliation of Gas Cost Recoveries to Gas Costs Incurred. Applicable to period: Twelve Months Ending 8/31/2017, Refund Effective 1/1/2018-12/31/2018	(\$0.00607)	(\$0.00607)	(\$0.00607)
Monthly Imbalance Surcharge or Refund (after LAUF):	<u>\$0.000000</u>	<u>\$0.000000</u>	<u>\$0.000000</u>
<b>Effective Monthly Cost of Gas (MCG):</b> <b>Commencing with usage on or after the effective date of</b> <b>this statement and thereafter until changed.</b>	<b>\$0.344740</b>	<b>\$0.342360</b>	<b>\$0.342360</b>
System Performance Adjustment (SPA) as set forth in SPA Statement	<u>\$0.000800</u>	<u>\$0.000800</u>	<u>\$0.000800</u>
<b>Grand Total</b> <b>(MCG &amp; SPA)</b>	<b>\$0.345540</b>	<b>\$0.343160</b>	<b>\$0.343160</b>

Issued by: John Bruckner, President, Syracuse, New York

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**MONTHLY COST OF GAS STATEMENT**  
**Applicable to Billing for Service Classification Nos. 3, 12 & 13**

	<b>SC3 Large Comm. &amp; Industrial Per Therm</b>	<b>SC12 Distributed Generation Non-Residential Per Therm</b>	<b>SC13 Distributed Generation Residential Per Therm</b>
As determined on: October 30, 2018 Supplier Rates in effect on: November 1, 2018			
Weighted Average Commodity Cost of Gas as defined in General Information Rule 17.3.3:	\$0.266454	\$0.266454	\$0.266454
Weighted Average Demand Cost of Gas as defined in General Information Rule 17.3.4:	\$0.061823	\$0.048519	\$0.081387
Total Weighted Average Cost of Gas:	\$0.328277	\$0.314973	\$0.347841
Factor of Adjustment (LAUF):	1.015390	1.015390	1.015390
Resulting Monthly Cost Adjustment:	\$0.333330	\$0.319820	\$0.353190
Reconciliation of Gas Cost Recoveries to Gas Costs Incurred. Applicable to period: Twelve Months Ending 8/31/2017, Refund Effective 1/1/2018-12/31/2018	(\$0.00607)	(\$0.00607)	(\$0.00607)
Monthly Imbalance Surcharge or Refund (after LAUF):	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>
<b>Effective Monthly Cost of Gas (MCG): Commencing with usage on or after the effective date of this statement and thereafter until changed.</b>	<b>\$0.327260</b>	<b>\$0.313750</b>	<b>\$0.347120</b>
System Performance Adjustment (SPA) as set forth in SPA Statement	<u>\$0.000800</u>	<u>\$0.000800</u>	<u>\$0.000800</u>
<b>Grand Total (MCG &amp; SPA)</b>	<b>\$0.328060</b>	<b>\$0.314550</b>	<b>\$0.347920</b>

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