PSC NO: 219 GAS
COMPANY: NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: 10/01/2022
STAMPS: Issued in compliance with Order of PSC in Case 20-G-0381 dated January 20, 2022

Statement of Delivery Service Adjustment

ETIP		
Service Classification NRS R&D RDM GSRS EAM SPA TRA Reconciliation NUP IEE NPA	LPCO AMP	Total
Firm Sales \$/Therm \$/T	\$/Therm \$/Therm	\$/Therm
SC-1 Residential \$0.00289 \$0.000877 \$0.01353 \$0.00019 \$0.00003 N/A N/A N/A \$ - \$ - \$ - \$	\$0.00671 \$0.00367	\$0.027897
SC-2 Residential \$0.00289 \$0.000877 (\$0.02753) \$0.00011 \$0.00003 N/A N/A N/A \$ - \$ - \$ - \$	\$0.00072 \$0.00039	(\$0.022513)
SC-2 Commercial \$0.00289 \$0.000877 (\$0.02753) \$0.00011 \$0.00003 N/A N/A N/A \$ - \$ - \$ - \$	\$0.00072 \$0.00039	(\$0.022513)
SC-2 Industrial \$0.00289 \$0.000877 (\$0.02753) \$0.00011 \$0.00003 N/A N/A N/A \$ - \$ - \$ - \$	\$0.00072 \$0.00039	(\$0.022513)
SC-5 Firm Gas Sales \$0.00289 \$0.000877 N/A \$0.00004 \$0.00003 N/A N/A \$0.00000 \$ - \$ - \$ - \$ -	\$0.00017 \$0.00010	\$0.004107
SC-7 Small Volume Firm Sales \$0.00289 \$0.000877 \$0.05175 \$0.00007 \$0.00003 N/A N/A N/A \$- \$- \$- \$	\$ - \$ -	\$0.055617
SC-8 Gas Sales \$0.00289 \$0.000877 N/A \$0.00003 \$0.00003 N/A N/A \$0.00000 \$ - \$ - \$ - \$	\$0.00003 \$0.00002	\$0.003877
SC-12 DG Non Res \$0.00289 \$0.000877 N/A \$0.00002 \$0.00003 N/A N/A N/A \$ - N/A \$ -	N/A N/A	\$0.003817
SC-13 DG Residential \$0.00289 \$0.000877 N/A \$0.00010 \$0.00003 N/A N/A N/A N/A N/A N/A \$-	N/A N/A	\$0.003897
ETIP		
Firm Transportation NRS R&D RDM GSRS EAM SPA TRA Reconciliation NUP IEE NPA	LPCO AMP	Total
<u>\$/Therm</u> <u>\$/The</u>	\$/Therm \$/Therm	\$/Therm
SC-1 Residential \$ 0.00289 \$ 0.000877 \$ 0.01353 \$ 0.00019 \$ 0.00003 \$ 0.001275 \$ (0.00002) N/A \$ - \$ - \$ - \$	\$0.00671 \$0.00367	\$0.029152
SC-2 Residential \$ 0.00289 \$ 0.000877 \$ (0.02753) \$ 0.00011 \$ 0.00003 \$ 0.001275 \$ (0.00002) N/A \$ - \$ - \$ - \$	\$0.00072 \$0.00039	(\$0.021258)
SC-2 Commercial \$ 0.00289 \$ 0.000877 \$ (0.02753) \$ 0.00011 \$ 0.00003 \$ 0.001275 \$ (0.00002) N/A \$ - \$ - \$ - \$	\$0.00072 \$0.00039	(\$0.021258)
SC-2 Industrial \$ 0.00289 \$ 0.000877 \$ (0.02753) \$ 0.00011 \$ 0.00003 \$ 0.001275 \$ (0.00002) N/A \$ - \$ - \$ - \$	\$0.00072 \$0.00039	(\$0.021258)
	00.00017 00.00010	¢0.005262
SC-5 Firm Gas Transportation \$0.00289 \$0.000877 N/A \$0.00004 \$0.00003 \$0.001275 \$(0.00002) \$0.00000 \$ - \$ - \$ - \$	\$0.00017 \$0.00010	\$0.005362
SC-5 Firm Gas Transportation \$0.00289 \$0.000877 N/A \$0.00004 \$0.00003 \$0.001275 \$(0.00002) \$0.00000 \$- \$- \$- \$- \$- \$- \$- \$- \$- \$- \$- \$- \$-	\$0.00017 \$0.00010	\$0.005362
SC-7 Small Volume Firm Transportation \$ 0.00289 \$ 0.000877 \$ 0.05175 \$ 0.00007 \$ 0.00003 \$ 0.0001275 \$ (0.00002) N/A \$ - \$ - \$ - \$		
SC-7 Small Volume Firm Transportation \$ 0.00289 \$ 0.000877 \$ 0.05175 \$ 0.00007 \$ 0.00003 \$ 0.0001275 \$ (0.00002) N/A \$ - \$ - \$ - \$	\$ - \$ -	\$0.056872
SC-7 Small Volume Firm Transportation \$0.00289 \$0.000877 \$0.00175 \$0.00007 \$0.00003 \$0.0001275 \$(0.00002) N/A \$ - \$ - \$ - \$ SC-8 Gas Transportation with Standby Sales Service \$0.00289 \$0.000877 N/A \$0.00003 \$0.00003 \$0.001275 N/A \$0.00000 \$ - \$ - \$ - \$ - \$	\$ - \$ - \$0.00003 \$0.00002	\$0.056872 \$0.005152
SC-7 Small Volume Firm Transportation \$0.00289 \$0.000877 \$0.05175 \$0.00007 \$0.00003 \$0.001275 \$0.00020 N/A \$ - \$ - \$ - \$ SC-8 Gas Transportation with Standby Sales Service \$0.00289 \$0.000877 N/A \$0.00003 \$0.000125 N/A \$0.00000 \$ - N/A \$0.00000 \$ - \$ - \$ - \$ SC-12 DG Non Res	\$ - \$ - \$0.00003 \$0.00002 N/A N/A	\$0.056872 \$0.005152 \$0.005072

NRS R&D

 Note:
 Net Revenue Sharing

 R&D
 Research and Development Surcharge

 RDM
 Revenue Decoupling Mechanism Adjustment

 GSRS
 Gas Safety and ReliabilitySurcharge

 EAM
 Earnings Adjustment Mechanism

 SPA
 System Performance Adjustment (for Sales Customers, SPA will be credited / charged via the Monthly Cost of Gas)

 TRA
 Gas Transportation Rate Statement: Annual Transportation Imbalance Surcharge or Refund

 ETIP Reconciliation Statement of Energy Efficiency Program Costs (ETIP)

 NUP
 Net Utility Plant and Depreciation Expense Reconciliation Mechanism Surcharge

 IEE
 Incremental Energy Efficiency Surcharge

 NPA
 Non-Pipe Alternatives Cost Recovery Mechanism

 LPCO
 Late Payment Charge and Other Waived Fees Surcharge

 AMP
 Arears Management Program Recovery Surcharge