PSC NO: 12 GAS COMPANY: THE BROOKLYN UNION GAS COMPANY INITIAL EFFECTIVE DATE: 07/01/2023

STAMPS: Issued in compliance with Order in Case 19-G-0309 dated August 12, 2021

Statement of Delivery Rate Adjustment

Service Classifications	SIR	RDM	GSRS	NFRR	EGR	NYFS	NCRR	EAM	DCSM	DROM	NUP	RAC	LPCO	AMP	Total
	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm
Residential Non-Heat (SC 1A, 1AR, 17-1A, 17-1AR)	\$ -	\$ 0.0365	\$ 0.0001	\$0.0000	\$ (0.0002)	\$ 0.0028	\$ -	\$0.0013	\$0.0119	\$0.0000	\$ -	\$ 0.0064	\$ 0.0520	\$ 0.0888	\$ 0.1996
Residential Heat (SC 1B, 1BR, 17-1B, 17-1BR)	\$ -	\$ 0.0365	\$ 0.0001	\$0.0000	\$ (0.0002)	\$ 0.0045	\$ -	\$0.0021	\$0.0151	\$0.0000	\$ -	\$ 0.0018	\$ 0.0092	\$ 0.0150	\$ 0.0841
Residential DG (SC 1BDG)	\$ -	N/A	\$ 0.0001	\$0.0000	\$ (0.0002)	N/A	\$ -	\$0.0024	\$0.0151	\$0.0000	\$ -	\$ 0.0006	N/A	N/A	\$ 0.0180
Commercial Non-Heat (SC 2-1, 17-2-1)	\$ -	\$ 0.0136	\$ 0.0001	\$0.0000	\$ (0.0002)	\$ 0.0028	\$ -	\$0.0013	\$0.0114	\$0.0000	\$ -	\$ 0.0009	\$ 0.0024	\$ 0.0044	\$ 0.0367
Commercial Heat (SC 2-2, 17-2-2)	\$ -	\$ 0.0136	\$ 0.0001	\$0.0000	\$ (0.0002)	\$ 0.0057	\$ -	\$0.0027	\$0.0176	\$0.0000	\$ -	\$ 0.0011	\$ 0.0030	\$ 0.0043	\$ 0.0479
Multi-Family (SC 3, 17-3)	\$ -	\$ 0.0122	\$ 0.0001	\$0.0000	\$ (0.0002)	\$ 0.0036	\$ -	\$0.0017	\$0.0127	\$0.0000	\$ -	\$ 0.0008	\$ 0.0005	\$ 0.0008	\$ 0.0322
High Load Factor (SC 4A, 17-4A)	\$ -	N/A	\$ 0.0001	\$0.0000	\$ (0.0002)	\$ 0.0018	\$ -	\$0.0008	\$0.0108	\$0.0000	\$ -	\$ 0.0006	N/A	N/A	\$ 0.0139
Compressed Natural Gas Service (SC 4A-CNG, 17-4A-CNG)	\$ -	N/A	\$ 0.0001	\$0.0000	\$ (0.0002)	\$ 0.0018	\$ -	\$0.0007	\$0.0075	\$0.0000	\$ -	\$ 0.0005	N/A	N/A	\$ 0.0104
Compressed Natural Gas Service Interruptible (SC 4A-CNG, 17-4A	N/A	N/A	N/A	N/A	N/A	N/A	\$ -	\$0.0007	\$0.0075	\$0.0000	\$ -	\$ 0.0005	N/A	N/A	\$ 0.0087
Year Round Air Conditioning (SC 4B, SC 17-4B)	\$ -	N/A	\$ 0.0001	\$0.0000	\$ (0.0002)	\$ 0.0037	\$ -	\$0.0017	\$0.0140	\$0.0000	\$ -	\$ 0.0013	N/A	N/A	\$ 0.0206
Seasonal Off-Peak (SC 7, SC 17-7)	\$ -	N/A	\$ 0.0001	\$0.0000	\$ (0.0002)	N/A	\$ -	\$ -	\$0.0039	\$0.0000	\$ -	\$ 0.0001	N/A	N/A	\$ 0.0039
Baseload DG (SC 21, 17-21)	\$ -	N/A	\$ 0.0001	\$0.0000	\$ (0.0002)	N/A	\$ -	\$0.0003	\$0.0041	\$0.0000	\$ -	\$ 0.0002	N/A	N/A	\$ 0.0045
Non-Firm Demand Response Service SC 22, SC 18-22 (Tier 1)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ -	\$0.0043	N/A	\$ -	\$ 0.0005	\$ 0.0043	\$ 0.0074	\$ 0.0165
Non-Firm Demand Response Service SC 22, SC 18-22 (Tier 2)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ -	\$0.0043	N/A	\$ -	\$ 0.0005	\$ 0.0043	\$ 0.0074	\$ 0.0165

SC 1B, 1BI, 1BR, 1B-DG, 2-2, 3, 4B, 17-1B, 17-1BI, 17-1BR, 17-2-2, 17-3 and 17-4B are subject to a Weather Normalization Adjustment Factor, as explained on Leaf Nos. 80 through 83

Note:

Site Investigation and Remediation Surcharge SIR RDM

Revenue Decoupling Mechanism Gas Safety and Reliability Surcharge GSRS

NFRR Non-Firm Demand Response Revenue Reconciliation Surcharge / Credit

EGR Electric Generator Revenue Reconciliation NYFS New York Facilities System Surcharge EAM Earning Adjustment Mechanism NCRR Newtown Creek Revenue Reconciliation Demand Capacity Surcharge Mechanism DCSM DROM Non Labor Demand Response O&M Cost

Net Utility Plant and Depreciation Expense Reconciliation Mechanism Rate Adjustment Clause NUP

RAC

LPCO Late Payment Charge and Other Waived Fees Surcharge AMP Arrears Management Program Recovery Surcharge