PSC NO: 12 GAS COMPANY: THE BROOKLYN UNION GAS COMPANY

INITIAL EFFECTIVE DATE: 04/01/2024

STAMPS: Issued in compliance with Order in Case 19-G-0309 dated August 12, 2021

## Statement of Delivery Rate Adjustment

Service Classifications	SIR	RDM	GSRS	NFRR	EGR	NYFS	NCRR	EAM	DCSM	DROM	NUP	RAC	LPCO	AMP	Total
	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm
Residential Non-Heat (SC 1A, 1AR, 17-1A, 17-1AR)	\$ -	\$ 0.0365	\$ 0.0001	\$0.0000	\$ (0.0002)	\$ 0.0028	\$ -	\$ 0.0013	\$ 0.0119	\$0.0000	\$ 0.1854	\$ 0.0065	\$ 0.0520	\$ 0.1146	\$ 0.4109
Residential Heat (SC 1B, 1BR, 17-1B, 17-1BR)	\$ -	\$ 0.0365	\$ 0.0001	\$0.0000	\$ (0.0002)	\$ 0.0045	\$ -	\$ 0.0021	\$ 0.0151	\$0.0000	\$ 0.0398	\$ 0.0019	\$ 0.0092	\$ 0.0194	\$ 0.1284
Residential DG (SC 1BDG)	\$ -	N/A	\$ 0.0001	\$0.0000	\$ (0.0002)	N/A	\$ -	\$ 0.0024	\$ 0.0151	\$0.0000	\$ 0.0488	\$ 0.0004	N/A	N/A	\$ 0.0666
Commercial Non-Heat (SC 2-1, 17-2-1)	\$ -	\$ 0.0136	\$ 0.0001	\$0.0000	\$ (0.0002)	\$ 0.0028	\$ -	\$ 0.0013	\$ 0.0114	\$0.0000	\$ 0.0139	\$ 0.0009	\$ 0.0024	\$ 0.0051	\$ 0.0513
Commercial Heat (SC 2-2, 17-2-2)	\$ -	\$ 0.0136	\$ 0.0001	\$0.0000	\$ (0.0002)	\$ 0.0057	\$ -	\$ 0.0027	\$ 0.0176	\$0.0000	\$ 0.0330	\$ 0.0013	\$ 0.0030	\$ 0.0064	\$ 0.0832
Multi-Family (SC 3, 17-3)	\$ -	\$ 0.0122	\$ 0.0001	\$0.0000	\$ (0.0002)	\$ 0.0036	\$ -	\$ 0.0017	\$ 0.0127	\$0.0000	\$ 0.0169	\$ 0.0008	\$ 0.0005	\$ 0.0011	\$ 0.0494
High Load Factor (SC 4A, 17-4A)	\$ -	N/A	\$ 0.0001	\$0.0000	\$ (0.0002)	\$ 0.0018	\$ -	\$ 0.0008	\$ 0.0108	\$0.0000	\$ 0.0086	\$ 0.0007	N/A	N/A	\$ 0.0226
Compressed Natural Gas Service (SC 4A-CNG, 17-4A-CNG)	\$ -	N/A	\$ 0.0001	\$0.0000	\$ (0.0002)	\$ 0.0018	\$ -	\$ 0.0007	\$ 0.0075	\$0.0000	\$ 0.0064	\$ 0.0005	N/A	N/A	\$ 0.0168
Compressed Natural Gas Service Interruptible (SC 4A-CNG, 17-4	A N/A	N/A	N/A	N/A	N/A	N/A	\$ -	\$ 0.0007	\$ 0.0075	\$0.0000	\$ 0.0064	\$ 0.0005	N/A	N/A	\$ 0.0151
Year Round Air Conditioning (SC 4B, SC 17-4B)	\$ -	N/A	\$ 0.0001	\$0.0000	\$ (0.0002)	\$ 0.0037	\$ -	\$ 0.0017	\$ 0.0140	\$0.0000	\$ 0.0184	\$ 0.0015	N/A	N/A	\$ 0.0392
Seasonal Off-Peak (SC 7, SC 17-7)	\$ -	N/A	\$ 0.0001	\$0.0000	\$ (0.0002)	N/A	\$ -	\$ -	\$ 0.0039	\$0.0000	\$0.0000	\$ 0.0001	N/A	N/A	\$ 0.0039
Baseload DG (SC 21, 17-21)	\$ -	N/A	\$ 0.0001	\$0.0000	\$ (0.0002)	N/A	\$ -	\$ 0.0003	\$ 0.0041	\$0.0000	\$ 0.0024	\$ 0.0002	N/A	N/A	\$ 0.0069
Non-Firm Demand Response Service SC 22, SC 18-22 (Tier 1)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ -	\$ 0.0043	N/A	\$ 0.0091	\$ 0.0006	\$ 0.0043	\$ 0.0111	\$ 0.0294
Non-Firm Demand Response Service SC 22, SC 18-22 (Tier 2)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ -	\$ 0.0043	N/A	\$ 0.0091	\$ 0.0006	\$ 0.0043	\$ 0.0111	\$ 0.0294

SC 1B, 1BI, 1BR, 1B-DG, 2-2, 3, 4B, 17-1B, 17-1BI, 17-1BR, 17-2-2, 17-3 and 17-4B are subject to a Weather Normalization Adjustment Factor, as explained on Leaf Nos. 80 through 83

Note:

SIR Site Investigation and Remediation Surcharge RDM Revenue Decoupling Mechanism

GSRS Gas Safety and Reliability Surcharge
NFRR Non-Firm Demand Response Revenue Reconciliation Surcharge / Credit

EGR Electric Generator Revenue Reconciliation
NYFS New York Facilities System Surcharge
EAM Earning Adjustment Mechanism
NCRR Newtown Creek Revenue Reconciliation
DCSM Demand Capacity Surcharge Mechanism
DROM Non Labor Demand Response O&M Cost

NUP Net Utility Plant and Depreciation Expense Reconciliation Mechanism

RAC Rate Adjustment Clause

LPCO Late Payment Charge and Other Waived Fees Surcharge
AMP Arrears Management Program Recovery Surcharge