

PSC NO: 12 GAS  
COMPANY: THE BROOKLYN UNION GAS COMPANY  
INITIAL EFFECTIVE DATE: 08/01/2025  
STAMPS: Issued in compliance with Order in Case 23-G-0225 dated August 15, 2024

STATEMENT TYPE: DRA  
STATEMENT NO: 24  
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Statement of Delivery Rate Adjustment

<u>Service Classifications</u>	SIR	RDM	GSRS	NFRR	EGR	NYFS	EAM	DCSM	DROM	LPCO	AMP	RAM	Total
	<u>\$/therm</u>	<u>\$/therm</u>	<u>\$/therm</u>	<u>\$/therm</u>	<u>\$/therm</u>	<u>\$/therm</u>	<u>\$/therm</u>	<u>\$/therm</u>	<u>\$/therm</u>	<u>\$/therm</u>	<u>\$/therm</u>	<u>\$/therm</u>	<u>\$/therm</u>
Residential Non-Heat (SC 1A, 1AR, 17-1A, 17-1AR)	\$0.02770	\$0.11189	N/A	\$0.00183	(\$0.00251)	\$0.00231	\$0.00076	N/A	\$0.00171	N/A	\$0.15090	\$0.12633	\$0.42092
Residential Heat (SC 1B, 1BR, 17-1B, 17-1BR)	\$0.02767	\$0.11189	N/A	\$0.00183	(\$0.00251)	\$0.00492	\$0.00162	N/A	\$0.00365	N/A	\$0.02577	\$0.03169	\$0.20653
Residential DG (SC 1BDG)	\$0.02481	N/A	N/A	\$0.00183	(\$0.00251)	N/A	\$0.00173	N/A	\$0.00409	N/A	N/A	\$0.02668	\$0.05663
Commercial Non-Heat (SC 2-1, 17-2-1)	\$0.03056	\$0.01953	N/A	\$0.00183	(\$0.00251)	\$0.00182	\$0.00060	N/A	\$0.00135	N/A	\$0.00680	\$0.01103	\$0.07101
Commercial Heat (SC 2-2, 17-2-2)	\$0.02433	\$0.01953	N/A	\$0.00183	(\$0.00251)	\$0.00399	\$0.00131	N/A	\$0.00296	N/A	\$0.00770	\$0.01934	\$0.07848
Multi-Family (SC 3, 17-3)	\$0.02737	\$0.03872	N/A	\$0.00183	(\$0.00251)	\$0.00497	\$0.00163	N/A	\$0.00368	N/A	\$0.00146	\$0.02033	\$0.09748
High Load Factor (SC 4A, 17-4A)	\$0.02710	N/A	N/A	\$0.00183	(\$0.00251)	\$0.00123	\$0.00042	N/A	\$0.00095	N/A	N/A	\$0.00610	\$0.03512
Compressed Natural Gas Service (SC 4A-CNG, 17-4A-CNG)	\$0.02564	N/A	N/A	\$0.00183	(\$0.00251)	\$0.00123	\$0.00032	N/A	\$0.00071	N/A	N/A	\$0.00566	\$0.03288
Compressed Natural Gas Service Interruptible (SC 4A-CNG, 17-4A-CNG)	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00032	N/A	\$0.00071	N/A	N/A	\$0.00566	\$0.00669
Year Round Air Conditioning (SC 4B, SC 17-4B)	\$0.02594	N/A	N/A	\$0.00183	(\$0.00251)	\$0.00247	\$0.00082	N/A	\$0.00184	N/A	N/A	\$0.01150	\$0.04189
Seasonal Off-Peak (SC 7, SC 17-7)	\$0.02267	N/A	N/A	\$0.00183	(\$0.00251)	N/A	\$0.00000	N/A	\$0.00000	N/A	N/A	\$0.00382	\$0.02581
Baseload DG (SC 21, 17-21)	\$0.02666	N/A	N/A	\$0.00183	(\$0.00251)	N/A	\$0.00043	N/A	\$0.00097	N/A	N/A	\$0.00489	\$0.03227
Non-Firm Demand Response Service SC 22, SC 18-22 (Tier 1)	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00000	N/A	N/A	N/A	\$0.01452	\$0.00636	\$0.02088
Non-Firm Demand Response Service SC 22, SC 18-22 (Tier 2)	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00000	N/A	N/A	N/A	\$0.01452	\$0.00636	\$0.02088

SC 1B, 1BI, 1BR, 1B-DG, 2-2, 3, 4B, 17-1B, 17-1BI, 17-1BR, 17-2-2, 17-3 and 17-4B are subject to a Weather Normalization Adjustment Factor, as explained on Leaf Nos. 80 through 83

<u>Note:</u>	
SIR	Site Investigation and Remediation Surcharge
RDM	Revenue Decoupling Mechanism
GSRS	Gas Safety and Reliability Surcharge
NFRR	Non-Firm Demand Response Revenue Reconciliation Surcharge / Credit
EGR	Electric Generator Revenue Reconciliation
NYFS	New York Facilities System Surcharge
EAM	Earning Adjustment Mechanism
DCSM	Demand Capacity Surcharge Mechanism
DROM	Non Labor Demand Response O&M Cost
LPCO	Late Payment Charge and Other Waived Fees Surcharge
AMP	Arrears Management Program Recovery Surcharge
RAM	Rate Adjustment Mechanism

Issued by: Sally Librera, President, Brooklyn, NY