

PSC NO: 1 GAS  
COMPANY: KEYSpan GAS EAST CORP. d/b/a BROOKLYN UNION OF L.I.  
INITIAL EFFECTIVE DATE: 08/01/25  
STAMPS: Issued in compliance with Order in Case 23-G-0226 dated August 15, 2024

STATEMENT TYPE: DRA  
STATEMENT NO: 23  
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Statement of Delivery Rate Adjustment

<u>Service Classifications</u>	<u>SIR</u>	<u>RDM</u>	<u>GSRS</u>	<u>NFRR</u>	<u>EGR</u>	<u>NYFS</u>	<u>EAM</u>	<u>DCSM</u>	<u>DROM</u>	<u>LPCO</u>	<u>AMP</u>	<u>RAM</u>	<u>Total</u>
	<u>\$/therm</u>	<u>\$/therm</u>	<u>\$/therm</u>	<u>\$/therm</u>	<u>\$/therm</u>	<u>\$/therm</u>	<u>\$/therm</u>	<u>\$/therm</u>	<u>\$/therm</u>	<u>\$/therm</u>	<u>\$/therm</u>	<u>\$/therm</u>	<u>\$/therm</u>
Residential Non-Heat (SC 1A, 1AR, 5-1A, 5-1AR)	\$0.00000	\$0.01410	N/A	\$0.00016	\$0.00445	(\$0.00219)	\$0.00094	N/A	\$0.00261	N/A	\$0.03724	\$0.10646	\$0.16377
Residential Heat (SC 1B, 1BR, 5-1B, 5-1BR)	\$0.00000	\$0.01410	N/A	\$0.00016	\$0.00445	(\$0.00307)	\$0.00132	N/A	\$0.00365	N/A	\$0.00764	\$0.03254	\$0.06079
Resid DG (SC 1BDG)	\$0.00000	N/A	N/A	\$0.00016	\$0.00445	N/A	\$0.00134	N/A	\$0.00373	N/A	N/A	\$0.02441	\$0.03409
Commercial Non-Heat (SC 2-A, 5-2-A)	\$0.00000	\$0.02557	N/A	\$0.00016	\$0.00445	(\$0.00079)	\$0.00034	N/A	\$0.00095	N/A	\$0.00474	\$0.00703	\$0.04245
Commercial Heat (SC 2-B, 5-2-B)	\$0.00000	\$0.02557	N/A	\$0.00016	\$0.00445	(\$0.00304)	\$0.00131	N/A	\$0.00362	N/A	\$0.00560	\$0.02211	\$0.05978
Multi-Family (SC 3A, 3B, 5-3A, 5-3B)	\$0.00000	\$0.05006	N/A	\$0.00016	\$0.00445	(\$0.00271)	\$0.00353	N/A	\$0.00324	N/A	\$0.00233	\$0.01731	\$0.07837
Uncompressed Natural Gas (SC 9, 5-9)	\$0.00000	N/A	N/A	\$0.00016	\$0.00445	(\$0.00060)	\$0.00026	N/A	\$0.00071	N/A	N/A	\$0.00427	\$0.00925
Uncompressed Natural Gas Interruptible (SC 9, 5-9)	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00026	N/A	\$0.00071	N/A	N/A	\$0.00427	\$0.00524
High Load Factor (SC 15, 5-15)	\$0.00000	N/A	N/A	\$0.00016	\$0.00445	(\$0.00081)	\$0.00035	N/A	\$0.00097	N/A	\$0.00004	\$0.00560	\$0.01076
Year-Round Space Conditioning (SC 16, 5-16)	\$0.00000	N/A	N/A	\$0.00016	\$0.00445	(\$0.00102)	\$0.00044	N/A	\$0.00121	N/A	N/A	\$0.00667	\$0.01191
Baseload DG (SC 17, 5-17)	\$0.00000	N/A	N/A	\$0.00016	\$0.00445	N/A	\$0.00020	N/A	\$0.00067	N/A	N/A	\$0.00461	\$0.01009
Non-Firm Demand Response Service SC 18, 19 (Tier 1)	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00000	N/A	N/A	N/A	N/A	\$0.00261	\$0.00261
Non-Firm Demand Response Service SC 18, 19 (Tier 2)	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00000	N/A	N/A	N/A	N/A	\$0.00261	\$0.00261

SC 1, 2, 3, 5 and 16 are subject to a Weather Normalization Adjustment Factor, as explained on LeafNos. 78 through 79

<u>Note:</u>	
SIR	Site Investigation and Remediation Surcharge
RDM	Revenue Decoupling Mechanism
GSRS	Gas Safety and Reliability Surcharge
NFRR	Non-Firm Demand Response Revenue Reconciliation Surcharge / Credit
EGR	Electric Generator Revenue Reconciliation
NYFS	New York Facilities System Surcharge
EAM	Earning Adjustment Mechanism
DCSM	Demand Capacity Surcharge Mechanism
DROM	Non Labor Demand Response O&M Cost
LPCO	Late Payment Charge and Other Waived Fees Surcharge
AMP	Arrears Management Program Recovery Surcharge
RAM	Rate Adjustment Mechanism

Issued by: Sally Librera, President, Hicksville, NY