

NIAGARA MOHAWK POWER CORPORATION
 STATEMENT OF SUPPLY SERVICE CHARGES

FOR THE BILLING MONTH OF NOVEMBER 2018
 Applicable to Billings Under P.S.C. No. 220 Electricity

EFFECTIVE: OCTOBER 29, 2018 FOR BATCH BILLINGS
 EFFECTIVE: NOVEMBER 1, 2018 FOR CALENDAR MONTH BILLINGS

All rates are dollars/kWh unless stated otherwise

Commodity Rates

Rule 46.1.1 Electricity Supply Cost (ESCost)

Service Classification	ISO Zone (Subzone #)	Region	Period	Billed Rate ESCost
S.C. No. 1	A - West (1)	Frontier	All Hours	0.03361
	B - Genesee (29)	Genesee	All Hours	0.03148
	C - Central (2)	Central	All Hours	0.03253
	D - North (31)	Adirondack	All Hours	0.02611
	E - Mohawk V (3)	Utica	All Hours	0.03291
	F - Capital (4)	Capital	All Hours	0.03966
S.C. No. 2ND	A - West (1)	Frontier	All Hours	0.03453
	B - Genesee (29)	Genesee	All Hours	0.03215
	C - Central (2)	Central	All Hours	0.03323
	D - North (31)	Adirondack	All Hours	0.02655
	E - Mohawk V (3)	Utica	All Hours	0.03364
	F - Capital (4)	Capital	All Hours	0.04019

Rule 46.3 Electricity Supply Reconciliation Mechanism (ESRM) - not applicable to NYPA-served load

Service Classification	Region	Supply Reconciliation Balance	New Hedge Adjustment	Balance of the ESRM	Billed Rate ESRM
S.C. No. 1	A - West (1)	0.004329	0.005748	(0.010391)	(0.000314)
	B - Genesee (29)	0.004329	0.005748	(0.009416)	0.000661
	C - Central (2)	0.004329	0.005748	(0.009184)	0.000893
	D - North (31)	0.004329	0.005748	(0.013842)	(0.003765)
	E - Mohawk V (3)	0.004329	0.005748	(0.010118)	(0.000041)
	F - Capital (4)	0.006359	0.005421	(0.007522)	0.004258
S.C. No. 2ND	A - West (1)	0.004329	0.005748	(0.009626)	0.000451
	B - Genesee (29)	0.004329	0.005748	(0.009413)	0.000664
	C - Central (2)	0.004329	0.005748	(0.009157)	0.000920
	D - North (31)	0.004329	0.005748	(0.013822)	(0.003745)
	E - Mohawk V (3)	0.004329	0.005748	(0.009791)	0.000286
	F - Capital (4)	0.006359	0.005421	(0.007415)	0.004365
S.C. Nos. 1 Special Provision L, 1C, 2ND Spec Prov O, 2D, 3 and 3A	All Zones			(0.013994)	(0.013994)

Rule 46.1.3.7 Capacity Tag Charge Billing Rate

Service Classification	Zone	Billed Rate Capacity (\$/kW)
S.C. Nos. 2D Special Provision P (VHP), 3 Special Provision L (MHP) and Special Provision N (VHP), and 3A	All Zones	0.36176

Rule 46.1.2.7 SC1 V TOU SuperPeak Summer Capacity Billing Rate

Service Classification	Zone	Billed Rate Capacity (\$/kW)
S.C. No. 1 Special Provision L (V TOU) SuperPeak Summer Capacity Rate	All Zones	0.00000

PLEASE NOTE: S.C. 4, S.C. 7 and S.C. 12 customers are subject to the rates of their parent service classification, with the exception of S.C. 7 commodity customers in S.C. 2ND, who are billed for ESCost under Rule 46.1.2, not Rule 46.1.1

Rates shown above are exclusive of gross receipts taxes.

Issued by: John Bruckner, President, Syracuse, New York
 Dated: October 24, 2018

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Delivery Rates

Rule 46.2 Legacy Transition Charge - *qualifying EZR and EJP load, and NYPA-served load other than "Recharge NY" load, are exempt.*

Service Classification	Rule 46.2.6 NYPA Benefit			Zone	Billed Rate
	Rule 46.2 LTC	NYPA R&D Contracts	Recharge NY RCD Payment		
S.C. Nos. 1 & 1-C	0.002180	0.000449	(0.000803)	All Zones	0.001826
S.C. Nos. 2ND, 2D, 3 and 3A	0.002180			All Zones	0.002180

Delivery Rates

Rule 46.2.6.7 Residential Agricultural Discount Rate

Service Classification	Zone	Billed Rate
S.C. Nos. 1 & 1-C	All Zones	(0.035242)

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