

**NIAGARA MOHAWK POWER CORPORATION  
VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)  
VALUE STACK COST RECOVERY STATEMENT**

**FOR THE BILLING MONTH OF NOVEMBER 2025**  
**Applicable to Billings Under P.S.C. No. 220 Electricity**

**EFFECTIVE: OCTOBER 29, 2025 FOR BATCH BILLINGS**  
**EFFECTIVE: NOVEMBER 1, 2025 FOR CALENDAR MONTH BILLINGS**

Summary of cost recovery for **Capacity (Market and Out of Market),  
DRV, LSRV, MTC, and Community Credit Components.**  
*(Included in delivery charges on bills.)*

| <b><u>Service Classification</u></b> | <b><u>\$/kWh</u></b> |
|--------------------------------------|----------------------|
| SC1                                  | \$0.01091            |
| SC1C                                 | \$0.01516            |
| SC2ND                                | \$0.01012            |
|                                      | <b><u>\$/kW</u></b>  |
| SC2D                                 | \$2.58               |
| SC3-Secondary                        | \$2.90               |
| SC3-Primary                          | \$2.80               |
| SC3-Subtransmission/Transmission     | \$0.81               |
| SC3A-Secondary/Primary               | \$2.55               |
| SC3A-Subtransmission                 | \$0.49               |
| SC3A-Transmission                    | \$0.47               |
| SC7-SC1                              | \$1.17               |
| SC7-SC2ND                            | \$0.96               |

All rates above will also apply to SC4 and SC12 based on their parent service class.  
SC7 Standby customers are subject to the rate of their parent service class unless listed otherwise above.  
Rates shown above are exclusive of gross receipts taxes.

Issued by: Sally Librera, President, Syracuse, New York  
Dated: October 9, 2025