## NANTUCKET ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES RESIDENTIAL AND STREET AND AREA LIGHTING RATES

Rate	Rate Component	MDPU No.	Net Distribution Rate (Sheet 2)	Base Transition Charge	Transition Charge Adjmt Factor	Net Transition Charge	Energy Efficiency Reconciling Factor	Energy Efficiency Charge	Net Energy Efficiency Charge	Renewables Charge	Net Metering Recovery Surcharge	Distributed Solar (SMART) Charge	Electric Vehicle Program Factor	Base Transmission Charge	Transmission Service Cost Adjmt Factor	Net Transmission Charge	Cable Facilities Surcharge	Retail Delivery Price
R-1	Cust. Chge. All kWh Heat Pump kWh (Nov 1-April 30) Farm Discount Change	697	\$10.00 \$0.09242 \$0.05005 (10%) 10/1/25	(\$0.00040) (\$0.00040)	\$0.00004 \$0.00004	(\$0.00036) (\$0.00036)	\$0.02629 \$0.02629 7/1/25	\$0.00250 \$0.00250	\$0.02879 \$0.02879 7/1/25	\$0.00050 \$0.00050	\$0.01724 \$0.01724 3/1/25	\$0.00729 \$0.00729	\$0.00174 \$0.00174 7/1/25	\$0.05583 \$0.05583 3/1/25	\$0.00215 \$0.00215 3/1/25	\$0.05798 \$0.05798	\$0.00349 \$0.00349	\$10.00 \$0.20909 \$0.16672 (10%) 10/1/25
R-2	Cust. Chge. All kWh Heat Pump kWh (Nov 1-April 30) Farm Discount Low Income Discount Change	698	\$10.00 \$0.09242 \$0.05005 (10%) (32%) - (71%) 10/1/25	(\$0.00040) (\$0.00040)	\$0.00004 \$0.00004	(\$0.00036) (\$0.00036)	\$0.02629 \$0.02629	\$0.00250 \$0.00250	\$0.02879 \$0.02879	\$0.00050 \$0.00050	\$0.01724 \$0.01724	\$0.00729 \$0.00729	\$0.00174 \$0.00174	\$0.05583 \$0.05583	\$0.00215 \$0.00215	\$0.05798 \$0.05798	\$0.00157 \$0.00157	\$10.00 \$0.20717 \$0.16480 (10%) (32%) - (71%) 10/1/25
S-5	All kWh Farm Discount Change	684	\$0.08478 (10%) 10/1/25	(\$0.00040) 3/1/25	\$0.00003 3/1/25	(\$0.00037) 3/1/25	(\$0.00559) 7/1/25	\$0.00250 1/1/03	(\$0.00309) 7/1/25	\$0.00050 1/1/03	\$0.01325 3/1/25	\$0.00598 1/1/25	\$0.00134 7/1/25	\$0.03806 3/1/25	\$0.00146 3/1/25	\$0.03952 3/1/25	\$0.00120 6/1/22	\$0.14311 (10%) 10/1/25
S-1 S-2 S-3 S-6	for fixture prices see Individual Tariffs  Farm Discount  Change	699 700 701 702	\$0.02001 \$0.02001 \$0.02001 \$0.02001 (10%) 10/1/25	(\$0.00040) (\$0.00040) (\$0.00040) (\$0.00040) 3/1/25	\$0.00003 \$0.00003 \$0.00003 \$0.00003	(\$0.00037) (\$0.00037) (\$0.00037) (\$0.00037)	(\$0.00559) (\$0.00559) (\$0.00559) (\$0.00559)	\$0.00250 \$0.00250 \$0.00250 \$0.00250	(\$0.00309) (\$0.00309) (\$0.00309) (\$0.00309)	\$0.00050 \$0.00050 \$0.00050 \$0.00050	\$0.01325 \$0.01325 \$0.01325 \$0.01325 \$0.01325	\$0.00598 \$0.00598 \$0.00598 \$0.00598	\$0.00134 \$0.00134 \$0.00134 \$0.00134	\$0.03806 \$0.03806 \$0.03806 \$0.03806	\$0.00146 \$0.00146 \$0.00146 \$0.00146	\$0.03952 \$0.03952 \$0.03952 \$0.03952	\$0.00120 \$0.00120 \$0.00120 \$0.00120 6/1/22	\$0.07834 \$0.07834 \$0.07834 \$0.07834 (10%)

 Issued by President
 Lisa Wieland President
 Effective: October 1, 2025
 October 1, 2025
 September 30, 2025

### NANTUCKET ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES NET DISTRIBUTION RATE RESIDENTIAL AND STREET AND AREA LIGHTING RATES

								- n				Y 70								* e I	
				ъ :	B 21 22 1	G.		Revenue	Attorney	6.1	6 (611	Long-Term		**					T21	Infrastructure,	
			D	Basic	Residential Assistance	Storm	Pension PBOP	Decoupling	General Cons.	Solar	Smart Grid	Renew. Energy	V	Vegetation	T 4	Grid	F	Advanced	Electronic	Safety, Reliability	N
		MDPU	Base Distribution	Service Adimt	Assistance	Fund Replenishment	Adimt	Mechanism Adimt	Expenses Adjmt	Cost Adimt	Distribution Adimt	Contract Adimt	Vegetation Management	Management Reconciliation	Tax Act Credit	Modernization	Exogenous Storm Fund	Metering Infrastructure	Payment Recovery	and Electrification	Net Distribution
_				,	,		,	,		3	,	,									
Rate Rate Compone	ent	No.	Charge	Factor	Factor	Factor	Factor	Factor	Factor	Factor (1)	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Rate
R-1 Cust. Chge.		697	\$10.00																		\$10.00
All kWh			\$0,06677	(\$0,00010)	\$0.01149	\$0.00406	(\$0.00117)	\$0,00176	\$0.00007	\$0.00011	\$0,00000	\$0,00067	\$0.00032	\$0,00003	\$0,00005	\$0,00244	\$0.00214	\$0.00191	\$0.00031	\$0.00156	\$0.09242
Heat Pump kWh (Nov 1-Ap	oril 30)		\$0.02440	(\$0.00010)	\$0.01149	\$0.00406	(\$0.00117)	\$0.00176	\$0.00007	\$0.00011	\$0.00000	\$0.00067	\$0.00032	\$0.00003	\$0.00005	\$0.00244	\$0.00214	\$0.00191	\$0.00031	\$0.00156	\$0.05005
Farm Discount	· ·		(10%)																		(10%)
Last Change			10/1/25	3/1/25	3/1/25	11/1/24	3/1/25	3/1/25	3/1/25	3/1/25	5/1/22	3/1/25	3/1/25	3/1/25	3/1/25	5/1/25	10/1/25	5/1/25	3/1/25	10/1/25	10/1/25
R-2 Cust. Chge.		698	\$10.00																		\$10.00
All kWh			\$0.06677	(\$0.00010)	\$0.01149	\$0.00406	(\$0.00117)	\$0.00176	\$0.00007	\$0.00011	\$0.00000	\$0.00067	\$0.00032	\$0.00003	\$0.00005	\$0.00244	\$0.00214	\$0.00191	\$0.00031	\$0.00156	\$0.09242
Heat Pump kWh (Nov 1-Ap	oril 30)		\$0.02440	(\$0.00010)	\$0.01149	\$0.00406	(\$0.00117)	\$0.00176	\$0.00007	\$0.00011	\$0.00000	\$0.00067	\$0.00032	\$0.00003	\$0.00005	\$0.00244	\$0.00214	\$0.00191	\$0.00031	\$0.00156	\$0.05005
Farm Discount			(10%)																		(10%)
Low Income Discount			(32%) - (71%)																		(32%) - (71%)
Last Change			10/1/25	3/1/25	3/1/25	11/1/24	3/1/25	3/1/25	3/1/25	3/1/25	5/1/22	3/1/25	3/1/25	3/1/25	3/1/25	5/1/25	10/1/25	5/1/25	3/1/25	10/1/25	10/1/25
S-5 All kWh		684	\$0.06477	(\$0,00008)	\$0,00883	\$0.00340	(\$0.00112)	\$0,00135	\$0,00005	\$0,00008	\$0,00000	\$0,00067	\$0.00055	\$0.00005	\$0,00004	\$0.00188	\$0.00164	\$0.00147	\$0,00000	\$0.00120	\$0.08478
Farm Discount			(10%)	(,			,														(10%)
Last Change			10/1/25	3/1/25	3/1/25	11/1/24	3/1/25	3/1/25	3/1/25	3/1/25	5/1/22	3/1/25	3/1/25	3/1/25	3/1/25	5/1/25	10/1/25	5/1/25	3/1/25	10/1/25	10/1/25
			60 00000	(60,00000)	60.00002	60.00240	(60 00112)	60.00125	60 00005	60,00000	60.00000	60.0007	60.00055	60.00005	60 00004	60.00100	60.00174	60 001 47	60 00000	60 00120	60.02001
S-1		699	\$0.00000	(\$0.00008)	\$0.00883	\$0.00340 \$0.00340	(\$0.00112)	\$0.00135	\$0.00005	\$0.00008	\$0.00000	\$0.00067	\$0.00055	\$0.00005	\$0.00004	\$0.00188	\$0.00164	\$0.00147	\$0.00000	\$0.00120	\$0.02001
S-2 for fixture prices see Indiv	vidual Tariffs	700	\$0.00000	(\$0.00008)	\$0.00883	401000	(\$0.00112)	\$0.00135	\$0.00005	\$0.00008	\$0.00000	\$0.00067	\$0.00055	\$0.00005	\$0.00004	\$0.00188	\$0.00164	\$0.00147		\$0.00120	\$0.02001
S-3 S-6		701	\$0.00000	(\$0.00008) (\$0.00008)	\$0.00883 \$0.00883	\$0.00340 \$0.00340	(\$0.00112)	\$0.00135 \$0.00135	\$0.00005 \$0.00005	\$0.00008 \$0.00008	\$0.00000 \$0.00000	\$0.00067 \$0.00067	\$0.00055 \$0.00055	\$0.00005 \$0.00005	\$0.00004	\$0.00188 \$0.00188	\$0.00164 \$0.00164	\$0.00147 \$0.00147	\$0.00000 \$0.00000	\$0.00120 \$0.00120	\$0.02001
		702	\$0.00000	(\$0.00008)	30.00883	\$0.00340	(\$0.00112)	50.00135	\$0.00005	\$0.00008	20.00000	\$0.00067	\$0.00055	\$0.00005	\$0.00004	50.00188	\$0.00164	50.0014/	\$0.00000	\$0.00120	\$0.02001
Farm Discount  Last Change			(10%) 10/1/25	3/1/25	3/1/25	11/1/24	3/1/25	3/1/25	3/1/25	3/1/25	5/1/22	3/1/25	3/1/25	3/1/25	3/1/25	5/1/25	10/1/25	5/1/25	3/1/25	10/1/25	(10%) 10/1/25
Lasi Change			10/1/23	3/1/23	3/1/23	11/1/24	3/1/23	3/1/23	3/1/23	3/1/23	3/1/22	3/1/23	3/1/23	3/1/23	3/1/23	3/1/23	10/1/23	3/1/23	3/1/23	10/1/25	10/1/25

Issued by: Lisa Wieland

President

Effective: Issued: October 1, 2025 September 30, 2025

#### NANTUCKET ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES GENERAL SERVICE RATES

			1			1									Transmission	1	1	
			Net		Transition		Energy					Distributed	Electric		Service			
			Distribution	Base	Charge		Efficiency	Energy	Net Energy		Net Metering	Solar	Vehicle	Base	Cost	Net	Cable	Retail
		MDPU	Rate	Transition	Adjmt	Net Transition	Reconciling	Efficiency	Efficiency	Renewables	Recovery	(SMART)	Program	Transmission	Adjmt	Transmission	Facilities	Delivery
Rate	Rate Component	No.	(Sheet 4)	Charge	Factor	Charge	Factor	Charge	Charge	Charge	Surcharge	Charge	Factor	Charge	Factor	Charge	Surcharge	Price
G-1	Cust. Chge. Unmetered	678	\$12.00 \$10.00															\$12.00 \$10.00
	All kWh		\$0.07471	(\$0.00040)	\$0.00003	(\$0.00037)	(\$0.00559)	\$0.00250	(\$0.00309)	\$0.00050	\$0.01295	\$0.00612	\$0.00130	\$0.03617	\$0.00139	\$0.03756	\$0.00489	\$10.00 \$0.13457
	Farm Discount		(10%)	(30.00040)	30.00003	(30.00037)	(30.00557)	30.00230	(30.00307)	\$0.00050	30.01273	30.00012	30.00130	30.03017	30.00137	30.03730	30.00407	(10%)
Last C	Thange		10/1/25	3/1/25	3/1/25	3/1/25	7/1/25	1/1/03	7/1/25	1/1/03	3/1/25	1/1/25	7/1/25	3/1/25	3/1/25	3/1/25	6/1/22	10/1/25
G-2	Cust. Chge.	679	\$45.00															\$45.00
	Demand All kWh		\$15.06 \$0.01460	(60,00040)	60 00004	(60,0002.0)	(60.00550)	60.00250	(60.00200)	\$0.00050	60 00050	60.00420	\$0.00096	60.03506	60 00130	60.02724	\$0.00616	\$15.06 \$0.07007
	EV PRICING - Schedule A: 0% < LF < 5%		\$0.01460	(\$0.00040)	\$0.00004	(\$0.00036)	(\$0.00559)	\$0.00250	(\$0.00309)	\$0.00050	\$0.00958	\$0.00438	\$0.00096	\$0.03596	\$0.00138	\$0.03734	\$0.00616	\$0.07007
	Demand		\$0.00															\$0.00
	All kWh		\$0.06037	(\$0.00040)	\$0.00004	(\$0.00036)	(\$0.00559)	\$0.00250	(\$0.00309)	\$0.00050	\$0.00958	\$0.00438	\$0.00096	\$0.03596	\$0.00138	\$0.03734	\$0.00616	\$0.11584
	EV PRICING - Schedule B: 5% < LF ≤ 10%																	
	Demand		\$3.76															\$3.76
	All kWh		\$0.04895	(\$0.00040)	\$0.00004	(\$0.00036)	(\$0.00559)	\$0.00250	(\$0.00309)	\$0.00050	\$0.00958	\$0.00438	\$0.00096	\$0.03596	\$0.00138	\$0.03734	\$0.00616	\$0.10442
	EV PRICING - Schedule C: 10% < LF ≤ 15% Demand		\$7.53															\$7.53
	All kWh		\$0.03750	(\$0.00040)	\$0.00004	(\$0.00036)	(\$0.00559)	\$0.00250	(\$0.00309)	\$0.00050	\$0,00958	\$0.00438	\$0.00096	\$0.03596	\$0.00138	\$0.03734	\$0.00616	\$0.09297
	EV PRICING - Schedule D: LF > 15%			V		(	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		(									
	Demand		\$15.06															\$15.06
	All kWh		\$0.01460	(\$0.00040)	\$0.00004	(\$0.00036)	(\$0.00559)	\$0.00250	(\$0.00309)	\$0.00050	\$0.00958	\$0.00438	\$0.00096	\$0.03596	\$0.00138	\$0.03734	\$0.00616	\$0.07007
	Farm Discount		(10%)															(10%)
	High Voltage Metering High Voltage Delivery		(0.0481%) (\$0.67)															(0.0481%) (\$0.67)
Last	Thange		10/1/25	3/1/25	3/1/25	3/1/25	7/1/25	1/1/03	7/1/25	1/1/03	3/1/25	1/1/25	7/1/25	3/1/25	3/1/25	3/1/25	6/1/22	10/1/25
Lusi	nunge		10/1/25	3/1/23	3/1/23	3/1/23	771723	1/1/03	771723	1/1/03	3/1/23	171723	771723	3/1/23	3/1/23	3/1/23	0/1/22	10/1/23
G-3	Cust. Chge.	692	\$350.00															\$350.00
	Demand		\$10.48															\$10.48
	Peak kWh Off Peak kWh		\$0.01216 \$0.00946	(\$0.00040) (\$0.00040)	\$0.00003 \$0.00003	(\$0.00037) (\$0.00037)	(\$0.00559) (\$0.00559)	\$0.00250 \$0.00250	(\$0.00309) (\$0.00309)	\$0.00050 \$0.00050	\$0.00606 \$0.00606	\$0.00275 \$0.00275	\$0.00061 \$0.00061	\$0.03690 \$0.03690	\$0.00142 \$0.00142	\$0.03832 \$0.03832	\$0.00383 \$0.00383	\$0.06077 \$0.05807
	Off Peak kWh Optional Transmission Coincident Pk Demand Charge		\$0.00946	(\$0.00040)	\$0.00003	(\$0.00037)	(\$0.00559)	\$0.00250	(\$0.00309)	\$0.00050	\$0.00606	\$0.00275	\$0.00061	\$0.03690	\$0.00142	\$0.03832	\$0.00383	\$0.05807
	Demand		\$10.48															\$10.48
	Transmission Coincident Pk Demand Charge															\$23.82		\$23.82
	Peak kWh		\$0.01216	(\$0.00040)	\$0.00003	(\$0.00037)	(\$0.00559)	\$0.00250	(\$0.00309)	\$0.00050	\$0.00606	\$0.00275	\$0.00061	\$0.00000	\$0.00000	\$0.00000	\$0.00383	\$0.02245
	Off Peak kWh		\$0.00946	(\$0.00040)	\$0.00003	(\$0.00037)	(\$0.00559)	\$0.00250	(\$0.00309)	\$0.00050	\$0.00606	\$0.00275	\$0.00061	\$0.00000	\$0.00000	\$0.00000	\$0.00383	\$0.01975
	EV PRICING - Schedule A: 0% ≤ LF ≤ 5% Demand		\$0.00															\$0.00
	Peak kWh		\$0.00	(\$0.00040)	\$0.00003	(\$0.00037)	(\$0.00559)	\$0.00250	(\$0.00309)	\$0.00050	\$0,00606	\$0.00275	\$0.00061	\$0.03690	\$0.00142	\$0.03832	\$0,00383	\$0.12305
	Off Peak kWh		\$0.00946	(\$0.00040)	\$0.00003	(\$0.00037)	(\$0.00559)	\$0.00250	(\$0.00309)	\$0.00050	\$0.00606	\$0.00275	\$0.00061	\$0.03690	\$0.00142	\$0.03832	\$0.00383	\$0.05807
	EV PRICING - Schedule B: 5% < LF ≤ 10%					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,												
	Demand		\$2.62															\$2.62
	Peak kWh		\$0.05887	(\$0.00040)	\$0.00003	(\$0.00037)	(\$0.00559)	\$0.00250	(\$0.00309)	\$0.00050	\$0.00606	\$0.00275	\$0.00061	\$0.03690	\$0.00142	\$0.03832	\$0.00383	\$0.10748
	Off Peak kWh EV PRICING - Schedule C: 10% < LF ≤ 15%		\$0.00946	(\$0.00040)	\$0.00003	(\$0.00037)	(\$0.00559)	\$0.00250	(\$0.00309)	\$0.00050	\$0.00606	\$0.00275	\$0.00061	\$0.03690	\$0.00142	\$0.03832	\$0.00383	\$0.05807
	EV PRICING - Schedule C: 10% < LF ≤ 15% Demand		\$5.24															\$5.24
	Peak kWh		\$0.04330	(\$0.00040)	\$0.00003	(\$0.00037)	(\$0.00559)	\$0.00250	(\$0.00309)	\$0.00050	\$0,00606	\$0.00275	\$0.00061	\$0.03690	\$0.00142	\$0.03832	\$0,00383	\$0.09191
	Off Peak kWh		\$0.00946	(\$0.00040)	\$0.00003	(\$0.00037)	(\$0.00559)	\$0.00250	(\$0.00309)	\$0.00050	\$0.00606	\$0.00275	\$0.00061	\$0.03690	\$0.00142	\$0.03832	\$0.00383	\$0.05807
	EV PRICING - Schedule D: LF > 15%					-												
	Demand		\$10.48															\$10.48
	Peak kWh		\$0.01216 \$0.00946	(\$0.00040) (\$0.00040)	\$0.00003 \$0.00003	(\$0.00037)	(\$0.00559)	\$0.00250 \$0.00250	(\$0.00309)	\$0.00050 \$0.00050	\$0.00606 \$0.00606	\$0.00275	\$0.00061	\$0.03690 \$0.03690	\$0.00142	\$0.03832	\$0.00383 \$0.00383	\$0.06077 \$0.05807
	Off Peak kWh Farm Discount		\$0.00946	(\$0.00040)	\$0.00003	(\$0.00037)	(\$0.00559)	\$0.00230	(\$0.00309)	\$0.00050	\$0.00006	\$0.00275	\$0.00061	30.03090	\$0.00142	\$0.03832	\$0.00383	\$0.05807
	High Voltage Metering		(2.717%)															(2.717%)
	High Voltage Delivery		(\$0.67)															(\$0.67)
	High Voltage -115kV Delivery		(\$10.34)															(\$10.34)
	2nd Feeder Service		\$9.67															\$9.67
Lance	2nd Feeder Service w/ Add'l Transformer		\$10.34 10/1/25	3/1/25	3/1/25	3/1/25	7/1/25	1/1/03	7/1/25	1/1/03	3/1/25	1/1/25	7/1/25	3/1/25	3/1/25	3/1/25	6/1/22	\$10.34 10/1/25
Last C	nange	1	10/1/25	3/1/25	3/1/25	3/1/25	//1/25	1/1/03	//1/25	1/1/03	3/1/25	1/1/25	//1/25	3/1/25	3/1/25	3/1/23	6/1/22	10/1/25

 Issued by:
 Lisa Wicland
 Effective:
 October 1, 2025

 President
 Issued:
 September 30, 2025

#### NANTUCKET ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES NET DISTRIBUTION RATE GENERAL SERVICE RATES

Rate	Rate Component	MDPU No.	Base Distribution Charge	Basic Service Adjint Factor	Residential Assistance Adjmt Factor	Storm Fund Replenishment Factor	Pension PBOP Adjmt Factor	Revenue Decoupling Mechanism Adjmt Factor	Attorney General Cons. Expenses Adjmt Factor	Solar Cost Adjmt Factor	Smart Grid Distribution Adjmt Factor	Long-Term Renew. Energy Contract Adjmt Factor	Vegetation Management Factor	Vegetation Management Reconciliation Factor	Tax Act Credit Factor	Grid Modernization Factor	Exogenous Storm Fund Factor	Advanced Metering Infrastructure Factor	Electronic Payment Recovery Factor	Infrastructure, Safety, Reliability and Electrification Factor	Net Distribution Rate
G-1	Cust. Chge. Ummetered All kWh Farm Discount hange	678	\$12.00 \$10.00 \$0.05515 (10%) 10/1/25	(\$0.00008) 3/1/25	\$0.00862 3/1/25	\$0.00341 11/1/24	(\$0.00087) 3/1/25	\$0.00132 3/1/25	\$0.00005 3/1/25	\$0.00009 3/1/25	\$0.00000 5/1/22	\$0.00067 3/1/25	\$0.00028 3/1/25	\$0.00002 3/1/25	\$0.00004 3/1/25	\$0.00183 5/1/25	\$0.00159 10/1/25	\$0.00143 5/1/25	\$0.00000 3/1/25	\$0.00116 10/1/25	\$12.00 \$10.00 \$0.07471 (10%) 10/1/25
G-2	Cust. Chge. Demand All kWh EV PRICING - Schedule A: 0% ≤ LF ≤ 5%	679	\$45.00 \$15.06 \$0.00000	(\$0.00006)	\$0.00638	\$0.00245	(\$0.00065)	\$0.00098	\$0.00003	\$0.00006	\$0.00000	\$0.00067	\$0.00024	\$0.00002	\$0.00003	\$0.00135	\$0.00118	\$0.00106	\$0.00000	\$0.00086	\$45.00 \$15.06 \$0.01460
	Demand All kWh		\$0.00 \$0.04577	(\$0.00006)	\$0.00638	\$0.00245	(\$0.00065)	\$0.00098	\$0.00003	\$0.00006	\$0.00000	\$0.00067	\$0.00024	\$0.00002	\$0.00003	\$0.00135	\$0.00118	\$0.00106	\$0.00000	\$0.00086	\$0.00 \$0.06037
	EV PRICING - Schedule B: 5% < LF ≤ 10%  Demand  All kWh		\$3.76 \$0.03435	(\$0.00006)	\$0.00638	\$0.00245	(\$0.00065)	\$0.00098	\$0.00003	\$0.00006	\$0.00000	\$0.00067	\$0.00024	\$0.00002	\$0.00003	\$0.00135	\$0.00118	\$0.00106	\$0.00000	\$0.00086	\$3.76 \$0.04895
	EV PRICING - Schedule C: 10% < LF ≤ 15%  Demand  All kWh  EV PRICING - Schedule D: LF > 15%		\$7.53 \$0.02290	(\$0.00006)	\$0.00638	\$0.00245	(\$0.00065)	\$0.00098	\$0.00003	\$0.00006	\$0.00000	\$0.00067	\$0.00024	\$0.00002	\$0.00003	\$0.00135	\$0.00118	\$0.00106	\$0.00000	\$0.00086	\$7.53 \$0.03750
	Demand All kWh Farm Discount		\$15.06 \$0.00000 (10%)	(\$0.00006)	\$0.00638	\$0.00245	(\$0.00065)	\$0.00098	\$0.00003	\$0.00006	\$0.00000	\$0.00067	\$0.00024	\$0.00002	\$0.00003	\$0.00135	\$0.00118	\$0.00106	\$0.00000	\$0.00086	\$15.06 \$0.01460 (10%)
Last C	High Voltage Metering High Voltage Delivery Change		(0.0481%) (\$0.67) 10/1/25	3/1/25	3/1/25	11/1/24	3/1/25	3/1/25	3/1/25	3/1/25	5/1/22	3/1/25	3/1/25	3/1/25	3/1/25	5/1/25	10/1/25	5/1/25	3/1/25	10/1/25	(0.0481%) (\$0.67) 10/1/25
G-3	Cust. Chge. Demand Peak kWh Off Peak kWh	692	\$350.00 \$10.48 \$0.00270 \$0.00000	(\$0.00003) (\$0.00003)	\$0.00404 \$0.00404	\$0.00156 \$0.00156	(\$0.00041) (\$0.00041)	\$0.00062 \$0.00062	\$0.00002 \$0.00002	\$0.00004 \$0.00004	\$0.00000 \$0.00000	\$0.00067 \$0.00067	\$0.00011 \$0.00011	\$0.00001 \$0.00001	\$0.00002 \$0.00002	\$0.00085 \$0.00085	\$0.00075 \$0.00075	\$0.00067 \$0.00067	\$0.00000 \$0.00000	\$0.00054 \$0.00054	\$350.00 \$10.48 \$0.01216 \$0.00946
	Optional Transmission Coincident Pk Demand Charge Demand Transmission Coincident Pk Demand Charge		\$10.48																		\$10.48
	Peak kWh Off Peak kWh EV PRICING - Schedule A: 0% ≤ LF ≤ 5%		\$0.00270 \$0.00000	(\$0.00003) (\$0.00003)	\$0.00404 \$0.00404	\$0.00156 \$0.00156	(\$0.00041) (\$0.00041)	\$0.00062 \$0.00062	\$0.00002 \$0.00002	\$0.00004 \$0.00004	\$0.00000 \$0.00000	\$0.00067 \$0.00067	\$0.00011 \$0.00011	\$0.00001 \$0.00001	\$0.00002 \$0.00002	\$0.00085 \$0.00085	\$0.00075 \$0.00075	\$0.00067 \$0.00067	\$0.00000 \$0.00000	\$0.00054 \$0.00054	\$0.01216 \$0.00946
	Demand Peak kWh Off Peak kWh		\$0.00 \$0.06498 \$0.00000	(\$0.00003) (\$0.00003)	\$0.00404 \$0.00404	\$0.00156 \$0.00156	(\$0.00041) (\$0.00041)	\$0.00062 \$0.00062	\$0.00002 \$0.00002	\$0.00004 \$0.00004	\$0.00000 \$0.00000	\$0.00067 \$0.00067	\$0.00011 \$0.00011	\$0.00001 \$0.00001	\$0.00002 \$0.00002	\$0.00085 \$0.00085	\$0.00075 \$0.00075	\$0.00067 \$0.00067	\$0.00000 \$0.00000	\$0.00054 \$0.00054	\$0.00 \$0.07444 \$0.00946
	EV PRICING - Schedule B: $5\% < LF \le 10\%$ Demand Peak kWh Off Peak kWh		\$2.62 \$0.04941 \$0.00000	(\$0.00003) (\$0.00003)	\$0.00404 \$0.00404	\$0.00156 \$0.00156	(\$0.00041) (\$0.00041)	\$0.00062 \$0.00062	\$0.00002 \$0.00002	\$0.00004 \$0.00004	\$0.00000 \$0.00000	\$0.00067 \$0.00067	\$0.00011 \$0.00011	\$0.00001 \$0.00001	\$0.00002 \$0.00002	\$0.00085 \$0.00085	\$0.00075 \$0.00075	\$0.00067 \$0.00067	\$0.00000 \$0.00000	\$0.00054 \$0.00054	\$2.62 \$0.05887 \$0.00946
	EV PRICING - Schedule C: $10\% < LF \le 15\%$ Demand Peak kWh Off Peak kWh		\$5.24 \$0.03384 \$0.00000	(\$0.00003) (\$0.00003)	\$0.00404 \$0.00404	\$0.00156 \$0.00156	(\$0.00041) (\$0.00041)	\$0.00062 \$0.00062	\$0.00002 \$0.00002	\$0.00004 \$0.00004	\$0.00000 \$0.00000	\$0.00067 \$0.00067	\$0.00011 \$0.00011	\$0.00001 \$0.00001	\$0.00002 \$0.00002	\$0.00085 \$0.00085	\$0.00075 \$0.00075	\$0.00067 \$0.00067	\$0.00000 \$0.00000	\$0.00054 \$0.00054	\$5.24 \$0.04330 \$0.00946
	EV PRICING - Schedule D: LF > 15% Demand Peak kWh Off Peak kWh		\$10.48 \$0.00270 \$0.00000	(\$0.00003) (\$0.00003)	\$0.00404 \$0.00404	\$0.00156 \$0.00156	(\$0.00041) (\$0.00041)	\$0.00062 \$0.00062	\$0.00002 \$0.00002	\$0.00004 \$0.00004	\$0.00000 \$0.00000	\$0.00067 \$0.00067	\$0.00011 \$0.00011	\$0.00001 \$0.00001	\$0.00002 \$0.00002	\$0.00085 \$0.00085	\$0.00075 \$0.00075	\$0.00067 \$0.00067	\$0.00000 \$0.00000	\$0.00054 \$0.00054	\$10.48 \$0.01216 \$0.00946
Last C	Farm Discount High Voltage Metering High Voltage Delivery High Voltage -115kV Delivery 2nd Feeder Service 2nd Feeder Service w/ Add'l Transformer hange		(10%) (2.717%) (\$0.67) (\$10.34) \$9.67 \$10.34 10/1/25	3/1/25	3/1/25	11/1/24	3/1/25	3/1/25	3/1/25	3/1/25	5/1/22	3/1/25	3/1/25	3/1/25	3/1/25	5/1/25	10/1/25	5/1/25	3/1/25	10/1/25	(10%) (2.717%) (\$0.67) (\$10.34) \$9.67 \$10.34

 Issued by Effective:
 Lisa Wicland
 Effective:
 October 1, 2025

 President
 Issued:
 September 30, 2025

# NANTUCKET ELECTRIC COMPANY SUMMARY OF BASIC SERVICE RATES

Customer Group	Component	Fixed Price			Variable I	Price Option			
(Rate)		Option	August	September	October	November	December	January	Last Change
Residential (R-1, R-2)	Base Basic Service Rate Basic Service Admin Cost Adjmt Factor Smart Grid Customer Cost Adjmt Factor Total Billed Basic Service Rate	\$0.14863 \$0.00621 \$0.00000 \$0.15484	\$0.13674 \$0.00621 \$0.00000 \$0.14295	\$0.13415 \$0.00621 \$0.00000 \$0.14036	\$0.13377 \$0.00621 \$0.00000 \$0.13998	\$0.14076 \$0.00621 \$0.00000 \$0.14697	\$0.15791 \$0.00621 \$0.00000 \$0.16412	\$0.17875 \$0.00621 \$0.00000 \$0.18496	8/1/25 8/1/25 5/1/22 8/1/25
Commercial (G-1, S-1, S-2, S-3, S-5, S-6)	Base Basic Service Rate Basic Service Admin Cost Adjmt Factor Smart Grid Customer Cost Adjmt Factor Total Billed Basic Service Rate	\$0.13795 \$0.00616 <u>\$0.00000</u> \$0.14411	\$0.11740 \$0.00616 \$0.00000 \$0.12356	\$0.10732 \$0.00616 <u>\$0.00000</u> \$0.11348	\$0.10409 \$0.00616 \$0.00000 \$0.11025	\$0.12183 \$0.00616 \$0.00000 \$0.12799	\$0.16101 \$0.00616 \$0.00000 \$0.16717	\$0.21113 \$0.00616 \$0.00000 \$0.21729	8/1/25 8/1/25 5/1/22 8/1/25
Industrial (SEMA) (G-2, G-3)	Base Basic Service Rate Basic Service Admin Cost Adjmt Factor Smart Grid Customer Cost Adjmt Factor Total Billed Basic Service Rate	\$0.10789 \$0.00276 \$0.00000 \$0.11065	\$0.12285 \$0.00276 \$0.00000 \$0.12561	\$0.10274 \$0.00276 \$0.00000 \$0.10550	\$0.09645 \$0.00276 \$0.00000 \$0.09921	n/a n/a <u>n/a</u> n/a	n/a n/a <u>n/a</u> n/a	n/a n/a n/a n/a	8/1/25 8/1/25 5/1/22 8/1/25

Issued by: Lisa Wieland President

Effective: Issued:

October 1, 2025 September 30, 2025