### NANTUCKET ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES RESIDENTIAL AND STREET AND AREA LIGHTING RATES

	1		<u> </u>			1					T	I I		Ī	T		1	1
			NI-4		T		F					Distribute 1	E14: -		Transmission Service			
			Net	D	Transition		Energy	Г	NAF		N M	Distributed	Electric	D		NI 4	C 11	D 4 11
		) (DDI)	Distribution	Base	Charge	N	Efficiency	Energy	Net Energy	D 11	Net Metering	Solar	Vehicle	Base	Cost	Net	Cable	Retail
		MDPU	Rate	Transition	Adjmt	Net Transition	Reconciling	Efficiency	Efficiency	Renewables	Recovery	(SMART)	Program	Transmission	Adjmt	Transmission	Facilities	Delivery
Rate	Rate Component	No.	(Sheet 2)	Charge	Factor	Charge	Factor	Charge	Charge	Charge	Surcharge	Charge	Factor	Charge	Factor	Charge	Surcharge	Price
D 1	Cust Chas	676	\$10.00															\$10.00
R-1	Cust. Chge.	070	· · · · · · · · · · · · · · · · · · ·	(\$0,00040)	\$0.00004	(\$0,00026)	¢0.02620	¢0.00250	¢0.02970	¢0,000 <b>5</b> 0	\$0.01724	\$0,00720	¢0 00174	\$0.05583	¢0.0021 <i>5</i>	¢0.05700	\$0.00240	\$10.00
	All kWh		\$0.08939	(\$0.00040)	\$0.00004	(\$0.00036)	\$0.02629	\$0.00250	\$0.02879	\$0.00050	\$0.01724	\$0.00729	\$0.00174	\$0.05585	\$0.00215	\$0.05798	\$0.00349	\$0.20606
T	Farm Discount		(10%)	2/1/25	2/1/25	2/1/25	7/1/25	1/1/02	7/1/25	1/1/02	2/1/25	1/1/25	7/1/25	2/1/25	2/1/25	2/1/25	6/1/22	(10%)
Last C	Change I		5/1/25	3/1/25	3/1/25	3/1/25	7/1/25	1/1/03	7/1/25	1/1/03	3/1/25	1/1/25	7/1/25	3/1/25	3/1/25	3/1/25	6/1/22	7/1/25
R-2	Cust. Chge.	677	\$10.00															\$10.00
10.2	All kWh	0,7	\$0.08939	(\$0.00040)	\$0.00004	(\$0.00036)	\$0.02629	\$0.00250	\$0.02879	\$0.00050	\$0.01724	\$0.00729	\$0.00174	\$0.05583	\$0.00215	\$0.05798	\$0.00157	\$0.20414
	Farm Discount		(10%)	(\$0.00010)	ψ0.00001	(ψο:οσοσο)	ψ0.02029	ψ0.00250	ψ0.02075	ψο.σσσσσ	ψο.σ1/21	ψ0.00729	ψ0.00171	ψο.σεσσ	ψ0.00212	ψο.ου 170	ψο.σσ12 /	(10%)
	Low Income Discount		(32%)															(32%)
Last (	Change		5/1/25	3/1/25	3/1/25	3/1/25	7/1/25	1/1/03	7/1/25	1/1/03	3/1/25	1/1/25	7/1/25	3/1/25	3/1/25	3/1/25	6/1/22	7/1/25
Eusi C			3/1/23	3/1/23	3/1/23	3/1/23	//1/25	1/1/03	771723	1/1/03	3/1/23	1/1/23	//1/23	3/1/23	3/1/23	3/1/23	0/1/22	7/1/23
S-5	All kWh	684	\$0.08351	(\$0.00040)	\$0.00003	(\$0.00037)	(\$0.00559)	\$0.00250	(\$0.00309)	\$0.00050	\$0.01325	\$0.00598	\$0.00134	\$0.03806	\$0.00146	\$0.03952	\$0.00120	\$0.14184
	Farm Discount		(10%)	(4000000)	40.0000	(4010000)	(433333)	<b>4</b> 0.00 <b>–</b> 0	(4010000)	400000			400000		40100-10	40.000		(10%)
Last C	Thange		5/1/25	3/1/25	3/1/25	3/1/25	7/1/25	1/1/03	7/1/25	1/1/03	3/1/25	1/1/25	7/1/25	3/1/25	3/1/25	3/1/25	6/1/22	7/1/25
S-1		686	\$0.01972	(\$0.00040)	\$0.00003	(\$0.00037)	(\$0.00559)	\$0.00250	(\$0.00309)	\$0.00050	\$0.01325	\$0.00598	\$0.00134	\$0.03806	\$0.00146	\$0.03952	\$0.00120	\$0.07805
S-2	for fivetyma maiors and Individual Touiffa	687	\$0.01972	(\$0.00040)	\$0.00003	(\$0.00037)	(\$0.00559)	\$0.00250	(\$0.00309)	\$0.00050	\$0.01325	\$0.00598	\$0.00134	\$0.03806	\$0.00146	\$0.03952	\$0.00120	\$0.07805
S-3	for fixture prices see Individual Tariffs	688	\$0.01972	(\$0.00040)	\$0.00003	(\$0.00037)	(\$0.00559)	\$0.00250	(\$0.00309)	\$0.00050	\$0.01325	\$0.00598	\$0.00134	\$0.03806	\$0.00146	\$0.03952	\$0.00120	\$0.07805
S-6		689	\$0.01972	(\$0.00040)	\$0.00003	(\$0.00037)	(\$0.00559)	\$0.00250	(\$0.00309)	\$0.00050	\$0.01325	\$0.00598	\$0.00134	\$0.03806	\$0.00146	\$0.03952	\$0.00120	\$0.07805
	Farm Discount		(10%)															(10%)
Last (	Change		5/1/25	3/1/25	3/1/25	3/1/25	7/1/25	1/1/03	7/1/25	1/1/03	3/1/25	1/1/25	7/1/25	3/1/25	3/1/25	3/1/25	6/1/22	7/1/25

Issued by: Lisa Wieland

President

Effective: Issued:

July 1, 2025 May 30, 2025

# NANTUCKET ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES NET DISTRIBUTION RATE RESIDENTIAL AND STREET AND AREA LIGHTING RATES

								Revenue	Attorney			Long-Term								
				Basic	Residential	Storm	Pension	Decoupling	General Cons.	Solar	Smart Grid	Renew. Energy	V	Vegetation				Advanced	Electronic	
			Base	Service	Assistance	Fund	PBOP	Mechanism	Expenses	Cost	Distribution	Contract	Vegetation	Management	Tax Act	Grid	Exogenous	Metering	Payment	Net
		MDPU	Distribution	Adjmt	Adjmt	Replenishment	Adjmt	Adjmt	Adjmt	Adjmt	Adjmt	Adjmt	Management	Reconciliation	Credit	Modernization	Storm Fund	Infrastructure	Recovery	Distribution
Rate	Rate Component	No.	Charge	Factor	Factor	Factor	Factor	Factor	Factor	Factor (1)	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Rate
R-1	Cust. Chge.	676	\$10.00																	\$10.00
	All kWh		\$0.06546	(\$0.00010)	\$0.01149	\$0.00406	(\$0.00117)	\$0.00176	\$0.00007	\$0.00011	\$0.00000	\$0.00067	\$0.00032	\$0.00003	\$0.00005	\$0.00244	\$0.00198	\$0.00191	\$0.00031	\$0.08939
	Farm Discount		(10%)				,												•	(10%)
Last (	Change		1/1/25	3/1/25	3/1/25	11/1/24	3/1/25	3/1/25	3/1/25	3/1/25	5/1/22	3/1/25	3/1/25	3/1/25	3/1/25	5/1/25	10/1/24	5/1/25	3/1/25	5/1/25
R-2	Cust. Chge.	677	\$10.00																	\$10.00
10 2	All kWh	077	\$0.06546	(\$0.00010)	\$0.01149	\$0.00406	(\$0.00117)	\$0.00176	\$0.00007	\$0.00011	\$0.00000	\$0.00067	\$0.00032	\$0.00003	\$0.00005	\$0.00244	\$0.00198	\$0.00191	\$0.00031	\$0.08939
	Farm Discount		(10%)	(\$0.00010)	<b>\$0.011.1</b>	ψοισσ 1σσ	(\$0.00117)	ψο.σσ17σ	ψο.σσσση	ψοισσο11	ψο.σσσσσ	\$0.00007	\$0.0002 <b>2</b>	ψο.οοοο	ψοισσουΣ	ψο.σοΣ	ψ0.00170	<b>\$0.00191</b>	ψο.οοο51	(10%)
	Low Income Discount		(32%)																	(32%)
Last (	Change		1/1/25	3/1/25	3/1/25	5 11/1/24	3/1/25	3/1/25	3/1/25	3/1/25	5/1/22	3/1/25	3/1/25	3/1/25	3/1/25	5/1/25	10/1/24	5/1/25	3/1/25	5/1/25
S-5	All kWh	684	\$0.06379	(\$0.00008)	\$0.00883	\$0.00340	(\$0.00112)	\$0.00135	\$0.00005	\$0.00008	\$0.00000	\$0.00067	\$0.00055	\$0.00005	\$0.00004	\$0.00188	\$0.00255	\$0.00147	\$0.00000	\$0.08351
	Farm Discount		(10%)	(4.1.1.1.1)	*	*******	(+ )	,	*	,	*	,	,	********	•	*	*	***	,	(10%)
Last (	Change		1/1/25	3/1/25	3/1/25	11/1/24	3/1/25	3/1/25	3/1/25	3/1/25	5/1/22	3/1/25	3/1/25	3/1/25	3/1/25	5/1/25	10/1/24	5/1/25	3/1/25	5/1/25
S-1		686	\$0.00000	(\$0.00008)	\$0.00883	\$0.00340	(\$0.00112)	\$0.00135	\$0.00005	\$0.00008	\$0.00000	\$0.00067	\$0.00055	\$0.00005	\$0.00004	\$0.00188	\$0.00255	\$0.00147	\$0.00000	\$0.01972
S-2		687	\$0.00000	(\$0.00008)	\$0.00883	\$0.00340	(\$0.00112)	\$0.00135	\$0.00005	\$0.00008	\$0.00000	\$0.00067	\$0.00055	\$0.00005	\$0.00004	\$0.00188	\$0.00255	\$0.00147	\$0.00000	\$0.01972
S-3	for fixture prices see Individual Tariffs	688	\$0.00000	(\$0.00008)	\$0.00883	\$0.00340	(\$0.00112)	\$0.00135	\$0.00005	\$0.00008	\$0.00000	\$0.00067	\$0.00055	\$0.00005	\$0.00004	\$0.00188	\$0.00255	\$0.00147	\$0.00000	\$0.01972
S-6		689	\$0.00000	(\$0.00008)	\$0.00883	\$0.00340	(\$0.00112)	\$0.00135	\$0.00005	\$0.00008	\$0.00000	\$0.00067	\$0.00055	\$0.00005	\$0.00004	\$0.00188	\$0.00255	\$0.00147	\$0.00000	\$0.01972
	Farm Discount		(10%)	,			` ,													(10%)
Last (	Change		1/1/25	3/1/25	3/1/25	11/1/24	3/1/25	3/1/25	3/1/25	3/1/25	5/1/22	3/1/25	3/1/25	3/1/25	3/1/25	5/1/25	10/1/24	5/1/25	3/1/25	5/1/25

Issued by: Lisa Wieland
President

By Lisa Wieland
President

May 30, 2025

#### NANTUCKET ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES GENERAL SERVICE RATES

Procession   Store				Net Distribution	Base	Transition Charge		Energy Efficiency	Energy	Net Energy		Net Metering	Distributed Solar	Electric Vehicle	Base	Transmission Service Cost	Net	Cable	Retail
Column						J		C	•	•			,			· ·		I II	·
Second   Size	Rate	Rate Component	No.	(Sheet 4)	Charge	Factor	Charge	Factor	Charge	Charge	Charge	Surcharge	Charge	Factor	Charge	Factor	Charge	Surcharge	Price
Commons	G-1 Cust Cho	e	678	\$12.00															\$12.00
Post Dissort			0,70	· ·															\$10.00
Column   C	All kWh			\$0.07280	(\$0.00040)	\$0.00003	(\$0.00037)	(\$0.00559)	\$0.00250	(\$0.00309)	\$0.00050	\$0.01295	\$0.00612	\$0.00130	\$0.03617	\$0.00139	\$0.03756	\$0.00489	\$0.13266
Column   C	l I	count		` ′															(10%)
Processor   Section   Se	Last Change			5/1/25	3/1/25	3/1/25	3/1/25	7/1/25	1/1/03	7/1/25	1/1/03	3/1/25	1/1/25	7/1/25	3/1/25	3/1/25	3/1/25	6/1/22	7/1/25
Parent   State   Parent   State   Parent   State   Parent   Pare	G-2 Cust Cha		670	\$45.00															\$45.00
1906   1906		Ç.	077	· ·															\$14.82
Name				·	(\$0.00040)	\$0.00004	(\$0.00036)	(\$0.00559)	\$0.00250	(\$0.00309)	\$0.00050	\$0.00958	\$0.00438	\$0.00096	\$0.03596	\$0.00138	\$0.03734	\$0.00616	\$0.06941
All Vol.   Section   Sec	EV PRICE	ING - Schedule A: $0\% \le LF \le 5\%$																	
Part	ll l			· ·	(#0.00040)	<b>#</b> 0.00004	(0.00026)	(0.00550)	<b>40.002.5</b> 0	(#0.00200)	<b>40.0005</b> 0	#0.000 <b>#</b> 0	<b>#0.0043</b> 0	<b>#</b> 0.0000	00.02.506	фо оо <b>12</b> 0	<b>#0.02724</b>	40.00616	\$0.00
Drawnord   St.70   Society   Socie	II	ING Sabadula D. 50/ / LE / 100/		\$0.05897	(\$0.00040)	\$0.00004	(\$0.00036)	(\$0.00559)	\$0.00250	(\$0.00309)	\$0.00050	\$0.00958	\$0.00438	\$0.00096	\$0.03596	\$0.00138	\$0.03734	\$0.00616	\$0.11444
All No.   Science   1975 - 1975   Science		ING - Schedule B. 5% < LF ≥ 10%		\$3.70															\$3.70
Part	ll l				(\$0.00040)	\$0.00004	(\$0.00036)	(\$0.00559)	\$0.00250	(\$0.00309)	\$0.00050	\$0.00958	\$0.00438	\$0.00096	\$0.03596	\$0.00138	\$0.03734	\$0.00616	\$0.10320
All No.   Stock-left   19	EV PRIC	ING - Schedule C: 10% < LF ≤ 15%			· · · · · ·		, , ,												
Discrimina   Side   S	ll l			i i															\$7.41
Damed   S.14.32   S.10.000   S.		DIG 01 11 D IE. 150/		\$0.03644	(\$0.00040)	\$0.00004	(\$0.00036)	(\$0.00559)	\$0.00250	(\$0.00309)	\$0.00050	\$0.00958	\$0.00438	\$0.00096	\$0.03596	\$0.00138	\$0.03734	\$0.00616	\$0.09191
All NEW   State   St		ING - Schedule D: LF > 15%		\$14.82															¢14.92
Part   Decorate   110%   110				· ·	(\$0,00040)	\$0,00004	(\$0,00036)	(\$0.00559)	\$0.00250	(\$0.00309)	\$0,00050	\$0.00958	\$0.00438	\$0,00096	\$0.03596	\$0.00138	\$0.03734	\$0,00616	
High Votage Metroing   Go.66   Go.66   St.723	II	count		-	(ψ0.000-10)	ψ0.00001	(ψυ.υυυσυ)	(ψ0.00337)	ψ0.00230	(ψ0.00307)	ψ0.00020	ψ0.00926	ψ0.00130	ψ0.00090	ψ0.03370	ψ0.00130	ψ0.03734	ψ0.00010	(10%)
Cut Clage				(0.0481%)															(0.0481%)
G3 Cast Clage. Dormand	High Volt			` ′															(\$0.66)
Demail	Last Change			5/1/25	3/1/25	3/1/25	3/1/25	7/1/25	1/1/03	7/1/25	1/1/03	3/1/25	1/1/25	7/1/25	3/1/25	3/1/25	3/1/25	6/1/22	7/1/25
Demail	G 3 Cust Cha		602	\$350.00															\$350.00
Pack Wh	II -	e.	092																\$10.31
Off Peak kWh		1			(\$0.00040)	\$0.00003	(\$0.00037)	(\$0.00559)	\$0.00250	(\$0.00309)	\$0.00050	\$0.00606	\$0.00275	\$0.00061	\$0.03690	\$0.00142	\$0.03832	\$0.00383	\$0.06018
Demand   S10.31   S					,		,	,		, ,		·		•	· ·				\$0.05759
Transmission Climicident Pk Demand Charge   \$2.52.8   \$2.53.8	Optional 7	Transmission Coincident Pk Demand Charge																	
Peak kWh				\$10.31															\$10.31
OffPeak kWh   S0.0088   (\$0.00040   \$0.00003   (\$0.00037   (\$0.00559   \$0.00250   (\$0.00309   \$0.00050   \$0.00060   \$0.00060   \$0.00000   \$0.00000   \$0.00000   \$0.00000   \$0.00000   \$0.00000   \$0.00333   \$0.00359   \$0.00359   \$0.00250   \$0.00359   \$0.00250   \$0.00359   \$0.00250   \$0.00060   \$0.00275   \$0.00061   \$0.00000   \$0		C		¢0.01157	(\$0,00040)	\$0,00002	(\$0,00027)	(\$0.00550)	\$0.00250	(\$0.00200)	\$0,00050	\$0,00606	¢0.00275	\$0,00061	\$0,0000	¢0,00000		\$0.002.82	\$23.82
EV PRICING - Schedule A: 0% ≤ LF ≤ 5%   S.0.000					,		,	,		,		·			· ·	·		i	
Demand				\$0.00076	(\$0.000+0)	ψ0.00003	(\$0.00037)	(\$0.00337)	\$0.00230	(\$0.00307)	\$0.00030	\$0.00000	\$0.00275	ψ0.00001	\$0.0000	ψ0.00000	ψ0.00000	\$0.00363	ψ0.01927
Off Peak kWh	ll l			\$0.00															\$0.00
EV PRICING - Schedule B: 5% < LF \leq 10%	ll l				,		,	,		, ,		·							\$0.12150
Demand   S2.57   S0.00061   S0.0057   S0.00061   S0.00060   S0.0007   S0.00060   S0.00060   S0.0007   S0.00060   S0.00060   S0.0007   S0.00060   S0.00060   S0.0007   S0.00060   S0.00060   S0.0007	II			\$0.00898	(\$0.00040)	\$0.00003	(\$0.00037)	(\$0.00559)	\$0.00250	(\$0.00309)	\$0.00050	\$0.00606	\$0.00275	\$0.00061	\$0.03690	\$0.00142	\$0.03832	\$0.00383	\$0.05759
Peak kWh		ING - Schedule B: $5\%$ < LF $\leq 10\%$		\$2.57															\$2.57
Off Peak kWh   S0.00898   S0.00040   S0.00003   S0.00037   S0.00059   S0.00250   S0.00050   S0.00606   S0.00275   S0.00061   S0.03690   S0.00142   S0.03832   S0.00383   S0.0875					(\$0,00040)	\$0,00003	(\$0,00037)	(\$0.00559)	\$0.00250	(\$0.00309)	\$0,00050	\$0,00606	\$0.00275	\$0,00061	\$0.03690	\$0.00142	\$0.03832	\$0.00383	
EV PRICING - Schedule C: 10% < LF < 15%					,		` '	,		,									\$0.05759
Peak kWh				4000000	(+ 0.00000)	+ + + + + + + + + + + + + + + + + + + +	(4 ********)	(+ 010 0000)	+ 0100 0 = 0	(400000)	+ 010000	<b>4</b> 010000	<b>4</b> 0.00 = 7.0	***************************************	+ 0.000 0.00	<del>+ • • • • • • • • • • • • • • • • • • •</del>	<del>+</del> • • • • • • • • • • • • • • • • • • •	<b>4</b> 010 00 00	4 0 1 0 0 7 0 7
Off Peak kWh	ll l																		\$5.15
EV PRICING - Schedule D: LF > 15% Demand Peak kWh So.01157 (\$0.00040) \$0.00003 (\$0.00037) (\$0.00559) \$0.00250 (\$0.00309) \$0.00050 \$0.00066 \$0.00275 \$0.00061 \$0.03690 \$0.00142 \$0.03832 \$0.00383 \$0.0606 Off Peak kWh So.00898 (\$0.00040) \$0.00003 (\$0.00037) (\$0.00559) \$0.00250 (\$0.00309) \$0.00050 \$0.0066 \$0.00275 \$0.00061 \$0.03690 \$0.00142 \$0.03832 \$0.00383 \$0.0657 Farm Discount High Voltage Metering High Voltage Delivery (\$0.066) High Voltage 115kV Delivery 2nd Feeder Service So.51 So.0060 So.00275 \$0.00061 \$0.03690 \$0.00142 \$0.03832 \$0.00383 \$0.057 So.0060 So.00275 \$0.00061 \$0.03690 \$0.00142 \$0.03832 \$0.00383 \$0.057 So.0060 So.00275 \$0.00061 \$0.03690 \$0.00142 \$0.03832 \$0.00383 \$0.057 So.0060 So.0060 So.00275 \$0.00061 \$0.03690 \$0.00142 \$0.03832 \$0.00383 \$0.057 So.0060 So.0060 So.00275 \$0.00061 \$0.03690 \$0.00142 \$0.03832 \$0.00383 \$0.057 So.0060 S	ll l				,		,	,		, ,		•							\$0.09089
Demand   \$10.31   \$0.001157   \$0.00040   \$0.0003   \$0.0003   \$0.00037   \$0.00059   \$0.00250   \$0.00309   \$0.00050   \$0.00050   \$0.00066   \$0.00275   \$0.00061   \$0.03690   \$0.00142   \$0.03832   \$0.00383   \$0.00606   \$0.0075   \$0.0066   \$0.00275   \$0.00275	II			\$0.00898	(\$0.00040)	\$0.00003	(\$0.00037)	(\$0.00559)	\$0.00250	(\$0.00309)	\$0.00050	\$0.00606	\$0.00275	\$0.00061	\$0.03690	\$0.00142	\$0.03832	\$0.00383	\$0.05759
Peak kWh   Sunday		ING - Scredule D: LF > 15%		\$10.31															\$10.31
Off Peak kWh \$0.00898 (\$0.00040) \$0.00003 (\$0.00037) (\$0.00559) \$0.00250 (\$0.00309) \$0.00050 \$0.00066 \$0.00275 \$0.00061 \$0.03690 \$0.00142 \$0.03832 \$0.00383 \$0.0576 \$0.00061 \$0.00559 \$0.00066 \$0.00275 \$0.00061 \$0.00690 \$0.00142 \$0.03832 \$0.00383 \$0.0576 \$0.00061 \$0.00660 \$0.00275 \$0.00061 \$0.00660 \$0.00275 \$0.00061 \$0.00690 \$0.00142 \$0.03832 \$0.00383 \$0.0576 \$0.00061 \$0.00660 \$0.00275 \$0.00061 \$0.00660 \$0.00275 \$0.00061 \$0.00690 \$0.00142 \$0.03832 \$0.00383 \$0.0576 \$0.00061 \$0.00660 \$0.00275 \$0.00061 \$0.00660 \$0.00275 \$0.00061 \$0.00660 \$0.00275 \$0.0					(\$0.00040)	\$0.00003	(\$0.00037)	(\$0.00559)	\$0.00250	(\$0.00309)	\$0.00050	\$0.00606	\$0.00275	\$0.00061	\$0.03690	\$0.00142	\$0.03832	\$0.00383	\$0.06018
Farm Discount High Voltage Metering (2.717%) High Voltage Delivery (\$0.66) High Voltage -115kV Delivery (\$10.17) 2nd Feeder Service 2nd Feeder Service w/ Add'l Transformer (\$100) (\$10.17) (\$10					,		` '	,		` '		'		·				i	\$0.05759
High Voltage Delivery       (\$0.66)         High Voltage -115kV Delivery       (\$10.17)         2nd Feeder Service       \$9.51         2nd Feeder Service w/ Add'l Transformer       \$10.17				(10%)	,			,											(10%)
High Voltage -115kV Delivery 2nd Feeder Service 2nd Feeder Service w/ Add'l Transformer (\$10.17) \$9.51 2nd Feeder Service w/ Add'l Transformer \$10.17				` '															(2.717%)
2nd Feeder Service \$9.51 2nd Feeder Service w/ Add'l Transformer \$10.17				, , ,															(\$0.66)
2nd Feeder Service w/ Add'l Transformer \$10.17																			(\$10.17) \$0.51
																			\$9.51 \$10.17
Last Change 5/1/25 3/1/25 3/1/25 3/1/25 1/1/03 7/1/25 1/1/03 3/1/25 7/1/25 3/1/		2. Solvice w/ Audi Hansionnei			3/1/25	3/1/25	3/1/25	7/1/25	1/1/03	7/1/25	1/1/03	3/1/25	1/1/25	7/1/25	3/1/25	3/1/25	3/1/25	6/1/22	7/1/25

Issued by: Lisa Wieland President

Effective: July 1, 2025
Issued: May 30, 2025

# NANTUCKET ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES NET DISTRIBUTION RATE GENERAL SERVICE RATES

Rate	Rate Component	MDPU No.	Base Distribution Charge	Basic Service Adjmt Factor	Residential Assistance Adjmt Factor	Storm Fund Replenishment Factor	Pension PBOP Adjmt Factor	Revenue Decoupling Mechanism Adjmt Factor	Attorney General Cons. Expenses Adjmt Factor	Solar Cost Adjmt Factor	Smart Grid Distribution Adjmt Factor	Long-Term Renew. Energy Contract Adjmt Factor	Vegetation Management Factor	Vegetation Management Reconciliation Factor	Tax Act Credit Factor	Grid Modernization Factor	Exogenous Storm Fund Factor	Advanced Metering Infrastructure Factor	Electronic Payment Recovery Factor	Net Distribution Rate
G-1	Cust. Chge. Unmetered All kWh	678	\$12.00 \$10.00 \$0.05412	(\$0.00008)	\$0.00862	\$0.00341	(\$0.00087)	\$0.00132	\$0.00005	\$0.00009	\$0.00000	\$0.00067	\$0.00028	\$0.00002	\$0.00004	\$0.00183	\$0.00187	\$0.00143	\$0.00000	\$12.00 \$10.00 \$0.07280
I mad d	Farm Discount		(10%)				(+ )					,	,						·	(10%)
Last	Thange		1/1/25	3/1/25	3/1/25	11/1/24	3/1/25	3/1/25	3/1/25	3/1/25	5/1/22	3/1/25	3/1/25	3/1/25	3/1/25	5/1/25	10/1/24	5/1/25	3/1/25	5/1/25
G-2	Cust. Chge.	679	\$45.00																	\$45.00
	Demand All kWh		\$14.82 \$0.00000	(\$0.00006)	\$0.00638	\$0.00245	(\$0.00065)	\$0.00098	\$0.00003	\$0.00006	\$0.00000	\$0.00067	\$0.00024	\$0.00002	\$0.00003	\$0.00135	\$0.00138	\$0.00106	\$0.00000	\$14.82 \$0.01394
	EV PRICING - Schedule A: 0% ≤ LF ≤ 5%			(, , , , , , , , , , , , , , , , , , ,	, , , , , , , , , , , , , , , , , , , ,	, , , , , ,	(, , , , , , , , , , , , , , , , , , ,	* * * * * * * * * * * * * * * * * * * *	, , , , , , , ,	, , , , , , , , , , , , , , , , , , , ,	* * * * * * * * * * * * * * * * * * * *	<b>,</b> , , , , , , , , , , , , , , , , , ,	· · · · · · · · · · · · · · · · · · ·	******	***************************************	, , , , , ,		, , , , , , , ,	, , , , , , , , , , , , , , , , , , , ,	
	Demand All kWh		\$0.00 \$0.04503	(\$0.00006)	\$0.00638	\$0.00245	(\$0.00065)	\$0.00098	\$0.00003	\$0.00006	\$0.00000	\$0.00067	\$0.00024	\$0.00002	\$0.00003	\$0.00135	\$0.00138	\$0.00106	\$0.00000	\$0.00 \$0.05897
	EV PRICING - Schedule B: 5% < LF ≤ 10%			(ψοισσσσσ)	ψοισσοσσ	\$0.00 <u>2</u> 12	(\$0.0000)	ψ0.00090	Ψ0.0000		ψοιοσσσσ	φοισσογ	ψοίοσο21	ψο:σσσ2	ψο.οσοσο	ψ0.00133	ψο.οσ13ο	\$0.00100	ψο.οσσσσ	
	Demand All kWh		\$3.70 \$0.03379	(\$0.00006)	\$0.00638	\$0.00245	(\$0.00065)	\$0.00098	\$0.00003	\$0.00006	\$0.00000	\$0.00067	\$0.00024	\$0.00002	\$0.00003	\$0.00135	\$0.00138	\$0.00106	\$0.00000	\$3.70 \$0.04773
	EV PRICING - Schedule C: 10% < LF ≤ 15%		\$0.03377	(\$0.0000)	\$0.00038	φ0.002+3	(\$0.00003)	\$0.00078	\$0.00003	φ0.00000	ψ0.0000	ψ0.00007	ψ0.00024	ψ0.0002	ψ0.00003	ψ0.00133	ψ0.00136	\$0.00100	φυ.υυυυ	\$0.04773
	Demand All kWh		\$7.41 \$0.02250	(\$0.00006)	\$0.00638	\$0.00245	(\$0.00065)	\$0.00098	\$0.00003	\$0.00006	\$0.00000	\$0.00067	\$0.00024	\$0.00002	\$0.00003	\$0.00135	\$0.00138	\$0.00106	\$0.00000	\$7.41 \$0.03644
	EV PRICING - Schedule D: LF > 15%		\$0.02230	(\$0.0000)	\$0.00038	\$0.00243	(\$0.00063)	\$0.00098	\$0.00003	\$0.00006	\$0.0000	\$0.00067	\$0.00024	\$0.00002	\$0.00003	\$0.00133	\$0.00138	\$0.00106	\$0.00000	\$0.03644
	Demand		\$14.82	(\$0,0000)	Φ0.00(20	Φο οο <b>ο</b> 45	(\$0.000.67)	ФО ООООО	ФО ООООЗ	Φο οοοο	ФО ООООО	<b>#0.00067</b>	Φ0.0002.4	Φ0.0000 <b>2</b>	<b>#0.00003</b>	Φο οο127	Φ0.00120	Φ0.00106	ФО ООООО	\$14.82
	All kWh Farm Discount		\$0.00000	(\$0.00006)	\$0.00638	\$0.00245	(\$0.00065)	\$0.00098	\$0.00003	\$0.00006	\$0.00000	\$0.00067	\$0.00024	\$0.00002	\$0.00003	\$0.00135	\$0.00138	\$0.00106	\$0.00000	\$0.01394
	High Voltage Metering		(0.0481%)																	(0.0481%)
Last (	High Voltage Delivery  Thange		(\$0.66) 1/1/25	3/1/25	3/1/25	11/1/24	3/1/25	3/1/25	3/1/25	3/1/25	5/1/22	3/1/25	3/1/25	3/1/25	3/1/25	5/1/25	10/1/24	5/1/25	3/1/25	(\$0.66) 5/1/25
Bust	nunge			3/1/20	3/1/23	11/1/27	5/1/20	3/1/23	3/1/20	3/1/20	5/1/22	3/1/23	3/1/20	5/1/20	3/1/20	0/1/20	10/1/27	5/1/20	3/1/20	
G-3	Cust. Chge. Demand	692	\$350.00 \$10.31																	\$350.00 \$10.31
	Peak kWh		\$0.00259	(\$0.00003)	\$0.00404	\$0.00156	(\$0.00041)	\$0.00062	\$0.00002	\$0.00004	\$0.00000	\$0.00067	\$0.00011	\$0.00001	\$0.00002	\$0.00085	\$0.00081	\$0.00067	\$0.00000	\$0.01157
	Off Peak kWh		\$0.00000	(\$0.00003)	\$0.00404	\$0.00156	(\$0.00041)	\$0.00062	\$0.00002	\$0.00004	\$0.00000	\$0.00067	\$0.00011	\$0.00001	\$0.00002	\$0.00085	\$0.00081	\$0.00067	\$0.00000	\$0.00898
	Optional Transmission Coincident Pk Demand Charge Demand		\$10.31																	\$10.31
	Transmission Coincident Pk Demand Charge		#0.00 <b>2.5</b> 0	(40,0000	<b>#</b> 0.00404	<b>DO 001</b>	(0.00041)	<b>#</b> 0.0006 <b>2</b>	фо. оооо <b>о</b>	<b>DO 00004</b>	40.0000	<b>#0.0006</b>	<b>#</b> 0.00011	40.0001	<b>#</b> 0.0000	<b>#0.000</b>	<b>#</b> 0.00001	фо. ооо с <b>т</b>	ФО ООООО	
	Peak kWh Off Peak kWh		\$0.00259 \$0.00000	(\$0.00003) (\$0.00003)	\$0.00404 \$0.00404	\$0.00156 \$0.00156	(\$0.00041) (\$0.00041)	\$0.00062 \$0.00062	\$0.00002 \$0.00002	\$0.00004 \$0.00004	\$0.00000 \$0.00000	\$0.00067 \$0.00067	\$0.00011 \$0.00011	\$0.00001 \$0.00001	\$0.00002 \$0.00002	\$0.00085 \$0.00085	\$0.00081 \$0.00081	\$0.00067 \$0.00067	\$0.00000 \$0.00000	\$0.01157 \$0.00898
	EV PRICING - Schedule A: 0% ≤ LF ≤ 5%		40.00			·		·	·	·	·	·	·	·	·	·	·	·		
	Demand Peak kWh		\$0.00 \$0.06391	(\$0.00003)	\$0.00404	\$0.00156	(\$0.00041)	\$0.00062	\$0.00002	\$0.00004	\$0.00000	\$0.00067	\$0.00011	\$0.00001	\$0.00002	\$0.00085	\$0.00081	\$0.00067	\$0.00000	\$0.00 \$0.07289
	Off Peak kWh		\$0.00000	(\$0.00003)	\$0.00404	\$0.00156	(\$0.00041)	\$0.00062	\$0.00002	\$0.00004	\$0.00000	\$0.00067	\$0.00011	\$0.00001	\$0.00002	\$0.00085	\$0.00081	\$0.00067	\$0.00000	\$0.00898
	EV PRICING - Schedule B: 5% < LF ≤ 10% Demand		\$2.57																	\$2.57
	Peak kWh		\$0.04863	(\$0.00003)	\$0.00404	\$0.00156	(\$0.00041)	\$0.00062	\$0.00002	\$0.00004	\$0.00000	\$0.00067	\$0.00011	\$0.00001	\$0.00002	\$0.00085	\$0.00081	\$0.00067	\$0.00000	\$0.05761
	Off Peak kWh EV PRICING - Schedule C: 10% < LF ≤ 15%		\$0.00000	(\$0.00003)	\$0.00404	\$0.00156	(\$0.00041)	\$0.00062	\$0.00002	\$0.00004	\$0.00000	\$0.00067	\$0.00011	\$0.00001	\$0.00002	\$0.00085	\$0.00081	\$0.00067	\$0.00000	\$0.00898
	Demand Demand		\$5.15																	\$5.15
	Peak kWh		\$0.03330	(\$0.00003)	\$0.00404	\$0.00156	(\$0.00041)	\$0.00062	\$0.00002	\$0.00004	\$0.00000	\$0.00067	\$0.00011	\$0.00001	\$0.00002	\$0.00085	\$0.00081	\$0.00067	\$0.00000	\$0.04228
	Off Peak kWh EV PRICING - Schedule D: LF > 15%		\$0.00000	(\$0.00003)	\$0.00404	\$0.00156	(\$0.00041)	\$0.00062	\$0.00002	\$0.00004	\$0.00000	\$0.00067	\$0.00011	\$0.00001	\$0.00002	\$0.00085	\$0.00081	\$0.00067	\$0.00000	\$0.00898
	Demand		\$10.31	(********																\$10.31
	Peak kWh Off Peak kWh		\$0.00259 \$0.00000	(\$0.00003) (\$0.00003)	\$0.00404 \$0.00404	\$0.00156 \$0.00156	(\$0.00041) (\$0.00041)	\$0.00062 \$0.00062	\$0.00002 \$0.00002	\$0.00004 \$0.00004	\$0.00000 \$0.00000	\$0.00067 \$0.00067	\$0.00011 \$0.00011	\$0.00001 \$0.00001	\$0.00002 \$0.00002	\$0.00085 \$0.00085	\$0.00081 \$0.00081	\$0.00067 \$0.00067	\$0.00000 \$0.00000	\$0.01157 \$0.00898
	Farm Discount		(10%)	(+0.0000)	\$ 0.00 TO T	<b>40.0010</b> 0	(+0.00011)		# V - V V V W	70.0001	40.0000	40.0007	<b>\$3.00011</b>	<b>\$ 5.50001</b>	\$ 0.0000 <u>2</u>	<b>40.000</b>	<b>\$ 3.00001</b>	40.0001	<b>\$ 3.3000</b>	(10%)
	High Voltage Metering High Voltage Delivery		(2.717%) (\$0.66)																	(2.717%) (\$0.66)
	High Voltage -115kV Delivery		(\$10.17)																	(\$10.17)
	2nd Feeder Service		\$9.51																	\$9.51
Last (	2nd Feeder Service w/ Add'l Transformer  Thange		\$10.17 1/1/25	3/1/25	3/1/25	11/1/24	3/1/25	3/1/25	3/1/25	3/1/25	5/1/22	3/1/25	3/1/25	3/1/25	3/1/25	5/1/25	10/1/24	5/1/25	3/1/25	\$10.17 <i>5/1/25</i>

Issued by: Lisa Wieland President

Effective: July 1, 2025
Issued: May 30, 2025

M.D.P.U. No. 1-25-H Sheet 5 of 5 Canceling M.D.P.U. No. 1-25-G

### NANTUCKET ELECTRIC COMPANY SUMMARY OF BASIC SERVICE RATES

Customer Group	Component	Fixed Price			Variable F	Price Option			
(Rate)		Option	February	March	April	May	June	July	Last Change
Residential	Base Basic Service Rate	\$0.13785	\$0.16204	\$0.13534	\$0.12998	\$0.12761	\$0.12702	\$0.13654	2/1/25
(R-1, R-2)	Basic Service Admin Cost Adjmt Factor	\$0.00887	\$0.00887	\$0.00887	\$0.00887	\$0.00887	\$0.00887	\$0.00887	11/1/24
	Smart Grid Customer Cost Adjmt Factor	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	\$0.00000	\$0.00000	\$0.00000	5/1/22
	Total Billed Basic Service Rate	\$0.14672	\$0.17091	\$0.14421	\$0.13885	\$0.13648	\$0.13589	\$0.14541	2/1/25
Commercial	Base Basic Service Rate	\$0.12790	\$0.18565	\$0.12481	\$0.10934	\$0.10328	\$0.10708	\$0.13111	2/1/25
(G-1, S-1, S-2, S-3, S-5, S-6)	Basic Service Admin Cost Adjmt Factor	\$0.00619	\$0.00619	\$0.00619	\$0.00619	\$0.00619	\$0.00619	\$0.00619	11/1/24
	Smart Grid Customer Cost Adjmt Factor	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	5/1/22
	Total Billed Basic Service Rate	\$0.13409	\$0.19184	\$0.13100	\$0.11553	\$0.10947	\$0.11327	\$0.13730	2/1/25
Industrial (SEMA)	Base Basic Service Rate	\$0.13873	n/a	n/a	n/a	\$0.12504	\$0.13313	\$0.15625	5/1/25
(G-2, G-3)	Basic Service Admin Cost Adjmt Factor	\$0.00546	n/a n/a	n/a n/a	n/a n/a	\$0.00546	\$0.00546	\$0.00546	11/1/24
(3 2, 3 3)	Smart Grid Customer Cost Adjmt Factor	\$0.00000	<u>n/a</u>	<u>n/a</u>	<u>n/a</u>	\$0.00000 \$0.00000	\$0.00000	\$0.00000	5/1/22
	Smart Grid Customer Cost Augmit I actor	<u>\$0.00000</u>	<u>11/ a</u>	<u>11/ a</u>	<u>11/ a</u>	ψο.σσσσσ	ψο.σσσο	ψο.οσοσο	3/1/22
	Total Billed Basic Service Rate	\$0.14419	n/a	n/a	n/a	\$0.13050	\$0.13859	\$0.16171	5/1/25

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