MASSACHUSETTS ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES RESIDENTIAL AND STREET AND AREA LIGHTING RATES

															Transmission		
			Net		Transition		Energy					Distributed	Electric		Service		
			Distribution	Base	Charge		Efficiency	Energy	Net Energy		Net Metering	Solar	Vehicle	Base	Cost	Net	Retail
		MDPU	Rate	Transition	Adjmt	Net Transition	Reconciling	Efficiency	Efficiency	Renewables	Recovery	(SMART)	Program	Transmission	Adjmt	Transmission	Delivery
Rate	Rate Component	No.	(Sheet 2)	Charge	Factor	Charge	Factor	Charge	Charge	Charge	Surcharge	Charge	Factor	Charge	Factor	Charge	Price
R-1	Cust. Chge.	1544	\$10.00														\$10.00
IX-1	All kWh	1344	\$0.08939	(\$0.00040)	\$0.00004	(\$0.00036)	\$0.02629	\$0.00250	\$0.02879	\$0.00050	\$0.01724	\$0.00729	\$0.00174	\$0.05583	\$0.00215	\$0.05798	\$0.20257
	Farm Discount		(10%)	(ψο.σσσ το)	ψο.σσσσ ι	(ψο.οσοσσ)	ψ0.02029	ψ0.00250	ψ0.02079	ψο.σσσσσ	ψ0.01721	ψ0.00729	ψ0.00171	ψ0.02202	ψ0.00215	ψο.ου 170	(10%)
Last C	Change		5/1/25	3/1/25	3/1/25	3/1/25	7/1/25	1/1/03	7/1/25	1/1/03	3/1/25	1/1/25	7/1/25	3/1/25	3/1/25	3/1/25	7/1/25
R-2	Cust. Chge.	1545	\$10.00														\$10.00
	All kWh		\$0.08939	(\$0.00040)	\$0.00004	(\$0.00036)	\$0.02629	\$0.00250	\$0.02879	\$0.00050	\$0.01724	\$0.00729	\$0.00174	\$0.05583	\$0.00215	\$0.05798	\$0.20257
	Farm Discount		(10%)														(10%)
	Low Income Discount		(32%)														(32%)
Last C	Change		5/1/25	3/1/25	3/1/25	3/1/25	7/1/25	1/1/03	7/1/25	1/1/03	3/1/25	1/1/25	7/1/25	3/1/25	3/1/25	3/1/25	7/1/25
S-5	All kWh	1552	\$0.08351	(\$0.00040)	\$0.00003	(\$0.00037)	(\$0.00559)	\$0.00250	(\$0.00309)	\$0.00050	\$0.01325	\$0.00598	\$0.00134	\$0.03806	\$0.00146	\$0.03952	\$0.14064
	Farm Discount		(10%)														(10%)
Last C	Change		5/1/25	3/1/25	3/1/25	3/1/25	7/1/25	1/1/03	7/1/25	1/1/03	3/1/25	1/1/25	7/1/25	3/1/25	3/1/25	3/1/25	7/1/25
G 1		1.501	¢0.01072	(\$0.00040)	ΦΩ ΩΩΩΩ	(#A 00027)	(\$0.00550)	Φο οο 2 5ο	(\$0.00200)	Φ0.00050	Φο 01225	ΦΩ ΩΩ Σ ΩΩ	ΦΩ ΩΩ 12 4	ФО 02006	Φ0 00146	¢0.02052	\$0.07605
S-1		1581	\$0.01972	(\$0.00040)	\$0.00003	(\$0.00037)	(\$0.00559)	\$0.00250	(\$0.00309)	\$0.00050	\$0.01325	\$0.00598	\$0.00134	\$0.03806	\$0.00146	\$0.03952	\$0.07685
S-2 S-3	for fixture prices see Individual Tariffs	1582	\$0.01972 \$0.01972	(\$0.00040)	\$0.00003	(\$0.00037)	(\$0.00559)	\$0.00250	(\$0.00309)	\$0.00050 \$0.00050	\$0.01325	\$0.00598	\$0.00134 \$0.00134	\$0.03806 \$0.03806	\$0.00146 \$0.00146	\$0.03952	\$0.07685 \$0.07685
S-3 S-6		1583 1584	\$0.01972	(\$0.00040) (\$0.00040)	\$0.00003 \$0.00003	(\$0.00037) (\$0.00037)	(\$0.00559)	\$0.00250 \$0.00250	(\$0.00309)	\$0.00050	\$0.01325 \$0.01325	\$0.00598	\$0.00134	\$0.03806 \$0.03806	\$0.00146 \$0.00146	\$0.03952 \$0.03952	\$0.07685 \$0.07685
3-0	Farm Discount	1384	(10%)	(\$0.00040)	\$0.00003	(\$0.00037)	(\$0.00559)	\$0.00230	(\$0.00309)	\$0.00030	φυ.01323	\$0.00598	φυ.υυ134	φυ.υ <u>3</u> 600	φυ.υυ140	φυ.υ3932 	(10%)
Last (Change		5/1/25	3/1/25	3/1/25	3/1/25	7/1/25	1/1/03	7/1/25	1/1/03	3/1/25	1/1/25	7/1/25	3/1/25	3/1/25	3/1/25	7/1/25

Issued by: Lisa Wieland President July 1, 2025

Issued: May 30, 2025

MASSACHUSETTS ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES NET DISTRIBUTION RATE RESIDENTIAL AND STREET AND AREA LIGHTING RATES

								Davanua	Attamaax			I am a Tamma								<u> </u>
				Basic	Residential	Storm	Dangian	Revenue Decoupling	Attorney General Cons.	Solar	Smart Grid	Long-Term Renew. Energy	,	Vegetation				Advanced	Electronic	
			Base	Service	Assistance	Fund	Pension PBOP	Mechanism		Cost	Distribution	Contract	Vegetation	Management	Tax Act	Grid	Exogenous	Metering	Payment	Net
		MDPU	Distribution	Adjmt	Assistance	Replenishment	Adjmt	Adjmt	Expenses Adjmt	Adjmt	Adjmt	Adjmt	Management	Reconciliation	Credit	Modernization	Storm Fund	Infrastructure	Recovery	Distribution
ъ.	D			3	J	-	J		•	_	•	J	C						-	
Rate	Rate Component	No.	Charge	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Rate
D 1		1544	Φ10.00																	Ф10.00
R-1	Cust. Chge.	1544	\$10.00	(#0.00010)	ΦΟ Ο114Ο	Φ0.00406	(00.00117)	Φο οο1776	Φο οοοσ	Φ0 00011	ФО ООООО	Φ0.000.67	ФО ОООЗЗ	Φο οροο 2	Φ0.00007	ΦΩ ΩΩ 2.4.4	Φο οοίοο	Φ0 00101	Φο ορο 21	\$10.00
	All kWh		\$0.06546	(\$0.00010)	\$0.01149	\$0.00406	(\$0.00117)	\$0.00176	\$0.00007	\$0.00011	\$0.00000	\$0.00067	\$0.00032	\$0.00003	\$0.00005	\$0.00244	\$0.00198	\$0.00191	\$0.00031	\$0.08939
II	Farm Discount		(10%)	2/1/25	2/1/25	11/1/24	2/1/25	2/1/25	2/1/25	2/1/25	5/1/22	2/1/25	2/1/25	2/1/25	2/1/25	5/1/25	10/1/24	5/1/25	2/1/25	(10%)
Last C	nange		1/1/25	3/1/25	3/1/25	11/1/24	3/1/25	3/1/25	3/1/25	3/1/25	5/1/22	3/1/25	3/1/25	3/1/25	3/1/25	5/1/25	10/1/24	5/1/25	3/1/25	5/1/25
D 2	Cust Chas	1545	\$10.00																	\$10.00
R-2	Cust. Chge.	1343	· ·	(\$0,00010)	¢0.01140	£0.0040 <i>6</i>	(\$0.00117)	¢0.00176	¢0,00007	¢0.00011	00000	\$0.00067	¢0.00022	¢0.00002	\$0.00005	\$0.00244	¢0 00100	¢0 00101	¢0.00021	
	All kWh		\$0.06546	(\$0.00010)	\$0.01149	\$0.00406	(\$0.00117)	\$0.00176	\$0.00007	\$0.00011	\$0.00000	\$0.00067	\$0.00032	\$0.00003	\$0.00005	\$0.00244	\$0.00198	\$0.00191	\$0.00031	\$0.08939
	Farm Discount		(10%)																	(10%)
II	Low Income Discount		(32%)	2/1/25	2/1/25	11/1/24	2/1/25	2/1/25	2/1/25	2/1/25	5/1/22	2/1/25	2/1/25	2/1/25	2/1/25	5/1/25	10/1/24	5/1/25	2/1/25	(32%)
Last C	nange		1/1/25	3/1/25	3/1/25	11/1/24	3/1/25	3/1/25	3/1/25	3/1/25	5/1/22	3/1/25	3/1/25	3/1/25	3/1/25	5/1/25	10/1/24	5/1/25	3/1/25	5/1/25
S-5	All kWh	1552	\$0.06379	(\$0.00008)	\$0.00883	\$0.00340	(\$0.00112)	\$0.00135	\$0.00005	\$0.00008	\$0.00000	\$0.00067	\$0.00055	\$0.00005	\$0.00004	\$0.00188	\$0.00255	\$0.00147	\$0.00000	\$0.08351
3-3	Farm Discount	1332	(10%)	(\$0.00008)	\$0.00883	\$0.00340	(\$0.00112)	\$0.00133	\$0.00003	\$0.00008	\$0.0000	\$0.00007	\$0.00033	\$0.00003	\$0.0004	\$0.00188	\$0.00233	\$0.00147	\$0.00000	(10%)
Last C			1/1/25	3/1/25	3/1/25	11/1/24	3/1/25	3/1/25	3/1/25	3/1/25	5/1/22	3/1/25	3/1/25	3/1/25	3/1/25	5/1/25	10/1/24	5/1/25	3/1/25	5/1/25
Lasi	nunge		1/1/23	3/1/23	3/1/23	11/1/24	3/1/23	3/1/23	3/1/23	3/1/23	3/1/22	3/1/23	3/1/23	3/1/23	3/1/23	3/1/23	10/1/24	3/1/23	3/1/23	3/1/23
S-1		1581	\$0.00000	(\$0.00008)	\$0.00883	\$0.00340	(\$0.00112)	\$0.00135	\$0.00005	\$0.00008	\$0.00000	\$0.00067	\$0.00055	\$0.00005	\$0.00004	\$0.00188	\$0.00255	\$0.00147	\$0.00000	\$0.01972
S-1 S-2		1581	\$0.00000	(\$0.00008)	\$0.00883	\$0.00340	(\$0.00112)	\$0.00135	\$0.00005	\$0.0008	\$0.00000	\$0.00067	\$0.00055	\$0.00005	\$0.00004	\$0.00188	\$0.00255	\$0.00147	\$0.00000	\$0.01972
S-2 S-3	for fixture prices see Individual Tariffs	1582	\$0.00000	(\$0.00008)	\$0.00883	\$0.00340	(\$0.00112)	\$0.00135	\$0.00005	\$0.00008	\$0.00000	\$0.00067	\$0.00033	\$0.00005	\$0.00004	\$0.00188	\$0.00255	\$0.00147	\$0.00000	\$0.01972
S-6		1584	\$0.00000	(\$0.00008)	\$0.00883	\$0.00340	(\$0.00112)	\$0.00135	\$0.00005	\$0.00008	\$0.00000	\$0.00067	\$0.00055	\$0.00005	\$0.00004	\$0.00188	\$0.00255	\$0.00147	\$0.00000	\$0.01972
3-0	Farm Discount	1304	(10%)	(\$0.0000)	φυ.υυσο3	φυ.υυ540	(\$0.00112)	φυ.υυ133	φυ.υυυ <i>3</i>	φυ.υυυσ	\$0.0000	φυ.υυυυ/	φυ.υυυ <i>33</i>	φυ.υυυυ3	\$0.0004	φυ.υυ166	φυ.υυ233	φυ.υυ14/	φυ.υυυυυ	(10%)
Last C			1/1/25	3/1/25	3/1/25	11/1/24	3/1/25	3/1/25	3/1/25	3/1/25	5/1/22	3/1/25	3/1/25	3/1/25	3/1/25	5/1/25	10/1/24	5/1/25	3/1/25	5/1/25
Lusi C	runge		1/1/23	3/1/23	3/1/23	11/1/24	3/1/23	3/1/23	3/1/23	3/1/23	3/1/22	3/1/23	3/1/23	3/1/23	3/1/23	3/1/23	10/1/24	3/1/23	3/1/23	3/1/23

Issued by: Lisa Wieland
President

Lisa Wieland

May 30, 2025

MASSACHUSETTS ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES GENERAL SERVICE RATES

	<u> </u>	T								Π	1			<u> </u>			
			Net		Transition		Energy					Distributed	Electric		Transmission Service		
			Distribution	Base	Charge		Efficiency	Energy	Net Energy		Net Metering	Solar	Vehicle	Base	Cost	Net	Retail
		MDPU	Rate	Transition	Adjmt	Net Transition	Reconciling	Efficiency	Efficiency	Renewables	Recovery	(SMART)	Program	Transmission	Adjmt	Transmission	Delivery
Rate	Rate Component	No.	(Sheet 4)	Charge	Factor	Charge	Factor	Charge	Charge	Charge	Surcharge	Charge	Factor	Charge	Factor	Charge	Price
G 1		1546	#12 00														4.2 00
G-1	Cust. Chge.	1546	\$12.00														\$12.00
	Unmetered All kWh		\$10.00 \$0.07280	(\$0.00040)	\$0.00003	(\$0.00037)	(\$0.00559)	\$0.00250	(\$0.00309)	\$0.00050	\$0.01295	\$0.00612	\$0.00130	\$0.03617	\$0.00139	\$0.03756	\$10.00 \$0.12777
	Farm Discount		(10%)	(\$0.00040)	\$0.00003	(\$0.00037)	(\$0.00339)	\$0.00230	(\$0.00309)	\$0.00030	\$0.01293	\$0.00012	\$0.00130	\$0.03017	\$0.00139	\$0.03730	(10%)
Last C	Thange		5/1/25	3/1/25	3/1/25	3/1/25	7/1/25	1/1/03	7/1/25	1/1/03	3/1/25	1/1/25	7/1/25	3/1/25	3/1/25	3/1/25	7/1/25
G-2	Cust. Chge.	1547	\$45.00														\$45.00
	Demand		\$14.82	(40.000.40)		(0.000000)	(00.00770)	40.002.20	(0.000000)	40.000.50	40.000.50	40.0044	*	40.02.506	* ***********************************	***	\$14.82
	All kWh EV PRICING - Schedule A: 0% ≤ LF ≤ 5%		\$0.01394	(\$0.00040)	\$0.00004	(\$0.00036)	(\$0.00559)	\$0.00250	(\$0.00309)	\$0.00050	\$0.00958	\$0.00438	\$0.00096	\$0.03596	\$0.00138	\$0.03734	\$0.06325
	Demand		\$0.00														\$0.00
	All kWh		\$0.05897	(\$0.00040)	\$0.00004	(\$0.00036)	(\$0.00559)	\$0.00250	(\$0.00309)	\$0.00050	\$0.00958	\$0.00438	\$0.00096	\$0.03596	\$0.00138	\$0.03734	\$0.10828
	EV PRICING - Schedule B: 5% < LF ≤ 10%		,	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	*	(*******)	(, , , , , , , , , , , , , , , , , , ,	*	(, , , , , , , , , , , , , , , , , , ,	, , , , , , , , , , , , , , , , , , , ,	, , , , , , , , , , , , , , , , , , , ,	*	, , , , , , , , , , , , , , , , , , , ,	, , , , , , , , , , , , , , , , , , , ,	, , , , , , ,	,	, , , , , , , , , , , , , , , , , , , ,
	Demand		\$3.70														\$3.70
	All kWh		\$0.04773	(\$0.00040)	\$0.00004	(\$0.00036)	(\$0.00559)	\$0.00250	(\$0.00309)	\$0.00050	\$0.00958	\$0.00438	\$0.00096	\$0.03596	\$0.00138	\$0.03734	\$0.09704
	EV PRICING - Schedule C: 10% < LF ≤ 15%		Ф 7. 4.1														Ф7. 41
	Demand All kWh		\$7.41 \$0.03644	(\$0.00040)	\$0.00004	(\$0.00036)	(\$0.00559)	\$0.00250	(\$0.00309)	\$0.00050	\$0.00958	\$0.00438	\$0.00096	\$0.03596	\$0.00138	\$0.03734	\$7.41 \$0.08575
	EV PRICING - Schedule D: LF > 15%		\$0.03044	(\$0.00040)	\$0.0004	(\$0.00030)	(\$0.00339)	\$0.00230	(\$0.00309)	\$0.00030	\$0.00938	\$0.00438	\$0.00090	\$0.03390	\$0.00138	\$0.03734	\$0.08373
	Demand		\$14.82														\$14.82
	All kWh		\$0.01394	(\$0.00040)	\$0.00004	(\$0.00036)	(\$0.00559)	\$0.00250	(\$0.00309)	\$0.00050	\$0.00958	\$0.00438	\$0.00096	\$0.03596	\$0.00138	\$0.03734	\$0.06325
	Farm Discount		(10%)														(10%)
	High Voltage Metering		(0.0481%)														(0.0481%)
T	High Voltage Delivery		(\$0.66)	2/1/25	2/1/25	2/1/25	7/1/25	1/1/02	7/1/25	1/1/02	2/1/25	1/1/25	7/1/25	2/1/25	2/1/25	2/1/25	(\$0.66)
Last C	Thange T		5/1/25	3/1/25	3/1/25	3/1/25	7/1/25	1/1/03	7/1/25	1/1/03	3/1/25	1/1/25	7/1/25	3/1/25	3/1/25	3/1/25	7/1/25
G-3	Cust. Chge.	1591	\$350.00														\$350.00
0.5	Demand	1371	\$10.31														\$10.31
	Peak kWh		\$0.01157	(\$0.00040)	\$0.00003	(\$0.00037)	(\$0.00559)	\$0.00250	(\$0.00309)	\$0.00050	\$0.00606	\$0.00275	\$0.00061	\$0.03690	\$0.00142	\$0.03832	\$0.05635
	Off Peak kWh		\$0.00898	(\$0.00040)	\$0.00003	(\$0.00037)	(\$0.00559)	\$0.00250	(\$0.00309)	\$0.00050	\$0.00606	\$0.00275	\$0.00061	\$0.03690	\$0.00142	\$0.03832	\$0.05376
	Optional Transmission Coincident Pk Demand Charge		***														***
	Demand Transmission Colored Displayers A Change		\$10.31													¢22.92	\$10.31
	Transmission Coincident Pk Demand Charge Peak kWh		\$0.01157	(\$0.00040)	\$0.00003	(\$0.00037)	(\$0.00559)	\$0.00250	(\$0.00309)	\$0.00050	\$0.00606	\$0.00275	\$0.00061	\$0.00000	\$0.00000	\$23.82 \$0.00000	\$23.82 \$0.01803
	Off Peak kWh		\$0.00898	(\$0.00040)	\$0.00003	(\$0.00037)	(\$0.00559)	\$0.00250	(\$0.00309)	\$0.00050	\$0.00606	\$0.00275	\$0.00061	\$0.00000	\$0.00000	\$0.00000	\$0.01544
	EV PRICING - Schedule A: 0% ≤ LF ≤ 5%		ψοισσούσ	(\$0.000.0)	ψοισσουΣ	(\$0.00007)	(\$0.0000)	ψοιου 22 υ	(\$0.0020)	\$0.0000	\$0.0000	\$6.66275	\$0.0001	\$0.0000	ψο.σσσσσ	ψοιοσσσσ	φοιστε ττ
	Demand		\$0.00														\$0.00
	Peak kWh	1	\$0.07289	(\$0.00040)	\$0.00003	(\$0.00037)	(\$0.00559)	\$0.00250	(\$0.00309)	\$0.00050	1	\$0.00275	\$0.00061	\$0.03690	\$0.00142	\$0.03832	\$0.11767
	Off Peak kWh		\$0.00898	(\$0.00040)	\$0.00003	(\$0.00037)	(\$0.00559)	\$0.00250	(\$0.00309)	\$0.00050	\$0.00606	\$0.00275	\$0.00061	\$0.03690	\$0.00142	\$0.03832	\$0.05376
	EV PRICING - Schedule B: 5% < LF ≤ 10%	1	\$2.57														\$2.57
	Demand Peak kWh		\$2.57 \$0.05761	(\$0.00040)	\$0.00003	(\$0.00037)	(\$0.00559)	\$0.00250	(\$0.00309)	\$0.00050	\$0.00606	\$0.00275	\$0.00061	\$0.03690	\$0.00142	\$0.03832	\$0.10239
	Off Peak kWh		\$0.00898	(\$0.00040)	\$0.00003	(\$0.00037)	(\$0.00559)	\$0.00250	(\$0.00309)	\$0.00050	\$0.00606	\$0.00275	\$0.00061	\$0.03690	\$0.00142	\$0.03832	\$0.10239
	EV PRICING - Schedule C: 10% < LF ≤ 15%			<u> </u>		()	(,		()						,	, , , , , , , ,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	Demand		\$5.15														\$5.15
	Peak kWh		\$0.04228	(\$0.00040)	\$0.00003	(\$0.00037)	(\$0.00559)	\$0.00250	(\$0.00309)		\$0.00606	\$0.00275	\$0.00061	\$0.03690	\$0.00142	\$0.03832	\$0.08706
	Off Peak kWh	ļ	\$0.00898	(\$0.00040)	\$0.00003	(\$0.00037)	(\$0.00559)	\$0.00250	(\$0.00309)	\$0.00050	\$0.00606	\$0.00275	\$0.00061	\$0.03690	\$0.00142	\$0.03832	\$0.05376
	EV PRICING - Schedule D: LF > 15% Demand		\$10.31														\$10.31
	Peak kWh		\$0.01157	(\$0.00040)	\$0.00003	(\$0.00037)	(\$0.00559)	\$0.00250	(\$0.00309)	\$0.00050	\$0.00606	\$0.00275	\$0.00061	\$0.03690	\$0.00142	\$0.03832	\$0.05635
	Off Peak kWh	1	\$0.00898	(\$0.00040)	\$0.00003	(\$0.00037)	(\$0.00559)	\$0.00250	(\$0.00309)		1	\$0.00275	\$0.00061	\$0.03690	\$0.00142	\$0.03832	\$0.05376
	Farm Discount		(10%)	. , ,		` /	,		, ,								(10%)
	High Voltage Metering		(2.717%)														(2.717%)
	High Voltage Delivery		(\$0.66)														(\$0.66)
	High Voltage -115kV Delivery	1	(\$10.17)														(\$10.17)
	2nd Feeder Service 2nd Feeder Service w/ Add'l Transformer		\$9.51 \$10.17														\$9.51 \$10.17
Last C	2nd Feeder Service w/ Add/Transformer hange	1	5/1/25	3/1/25	3/1/25	3/1/25	7/1/25	1/1/03	7/1/25	1/1/03	3/1/25	1/1/25	7/1/25	3/1/25	3/1/25	3/1/25	7/1/25
Lusi C		L	3/1/23	5/1/25	3/1/23	3/1/23	//1/23	1/1/03	//1/43	1/1/03	J/1/2J	1/1/23	//1/23	3/1/23	3/1/43	5/1/25	//1/23

Issued by: Lisa Wieland President July 1, 2025

Issued: May 30, 2025

MASSACHUSETTS ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES NET DISTRIBUTION RATE GENERAL SERVICE RATES

							Revenue	Attorney			Long-Term								
		Rose	Basic Service	Residential Assistance	Storm Fund	Pension PBOP	Decoupling Mechanism	General Cons.	Solar Cost	Smart Grid Distribution	Renew. Energy Contract	Vegetation	Vegetation Management	Tax Act	Grid	Evogenous	Advanced Metering	Electronic	Net
	MDPU	Base Distribution	Adjmt		Replenishment	Adjmt	Adjmt	Expenses Adjmt	Adjmt	Adjmt	Adjmt	Č	Reconciliation	Credit	Modernization	Exogenous Storm Fund	Infrastructure	Payment Recovery	Distribution
Rate Rate Component	No.	Charge	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Rate
G-1 Cust. Chge.	1546	\$12.00																	\$12.00
Unmetered	1540	\$12.00																	\$12.00
All kWh		\$0.05412	(\$0.00008)	\$0.00862	\$0.00341	(\$0.00087)	\$0.00132	\$0.00005	\$0.00009	\$0.00000	\$0.00067	\$0.00028	\$0.00002	\$0.00004	\$0.00183	\$0.00187	\$0.00143	\$0.00000	\$0.07280
Farm Discount		(10%) 1/1/25	3/1/25	3/1/25	11/1/24	3/1/25	3/1/25	3/1/25	3/1/25	5/1/22	3/1/25	3/1/25	3/1/25	3/1/25	5/1/25	10/1/24	5/1/25	3/1/25	(10%) 5/1/25
Last Change		1/1/25	3/1/23	3/1/23	11/1/24	3/1/23	3/1/23	3/1/23	3/1/23	3/1/22	3/1/23	3/1/23	3/1/23	3/1/23	3/1/23	10/1/24	3/1/23	3/1/23	3/1/23
G-2 Cust. Chge.	1547	\$45.00																	\$45.00
Demand All kWh		\$14.82 \$0.00000	(\$0.00006)	\$0.00638	\$0.00245	(\$0.00065)	\$0.00098	\$0.00003	\$0.00006	\$0.00000	\$0.00067	\$0.00024	\$0.00002	\$0.00003	\$0.00135	\$0.00138	\$0.00106	\$0.00000	\$14.82 \$0.01394
EV PRICING - Schedule A: 0% \leq LF \leq 5%		\$0.0000	(\$0.0000)	\$0.00036	\$0.00243	(\$0.00003)	\$0.00098	\$0.0003	\$0.0000	φυ.υυυυ	φυ.υυυ /	\$0.00024	\$0.00002	\$0.00003	\$0.00133	φ0.00136	\$0.00100	\$0.0000	\$0.01394
Demand		\$0.00																	\$0.00
All kWh EV PRICING - Schedule B: 5% < LF \le 10%		\$0.04503	(\$0.00006)	\$0.00638	\$0.00245	(\$0.00065)	\$0.00098	\$0.00003	\$0.00006	\$0.00000	\$0.00067	\$0.00024	\$0.00002	\$0.00003	\$0.00135	\$0.00138	\$0.00106	\$0.00000	\$0.05897
Demand		\$3.70																	\$3.70
All kWh		\$0.03379	(\$0.00006)	\$0.00638	\$0.00245	(\$0.00065)	\$0.00098	\$0.00003	\$0.00006	\$0.00000	\$0.00067	\$0.00024	\$0.00002	\$0.00003	\$0.00135	\$0.00138	\$0.00106	\$0.00000	\$0.04773
EV PRICING - Schedule C: 10% < LF ≤ 15% Demand		\$7.41																	\$7.41
All kWh		\$0.02250	(\$0.00006)	\$0.00638	\$0.00245	(\$0.00065)	\$0.00098	\$0.00003	\$0.00006	\$0.00000	\$0.00067	\$0.00024	\$0.00002	\$0.00003	\$0.00135	\$0.00138	\$0.00106	\$0.00000	\$0.03644
EV PRICING - Schedule D: LF > 15%																			
Demand All kWh		\$14.82 \$0.00000	(\$0.00006)	\$0.00638	\$0.00245	(\$0.00065)	\$0.00098	\$0.00003	\$0.00006	\$0.00000	\$0.00067	\$0.00024	\$0.00002	\$0.00003	\$0.00135	\$0.00138	\$0.00106	\$0.00000	\$14.82 \$0.01394
Farm Discount		(10%)	(\$0.0000)	\$0.00038	\$0.00243	(\$0.00003)	\$0.00098	\$0.0003	\$0.0000	φυ.υυυυ	φυ.υυυ /	\$0.00024	\$0.00002	\$0.00003	\$0.00133	φ0.00136	\$0.00100	\$0.0000	(10%)
High Voltage Metering		(0.0481%)																	(0.0481%)
High Voltage Delivery Last Change		(\$0.66) 1/1/25	3/1/25	3/1/25	11/1/24	3/1/25	3/1/25	3/1/25	3/1/25	5/1/22	3/1/25	3/1/25	3/1/25	3/1/25	5/1/25	10/1/24	5/1/25	3/1/25	(\$0.66) 5/1/25
Lusi Change		1/1/25	3/1/23	3/1/23	11/1/24	3/1/23	3/1/23	3/1/23	3/1/23	3/1/22	3/1/23	3/1/23	3/1/23	3/1/23	3/1/23	10/1/24	3/1/23	3/1/23	3/1/23
G-3 Cust. Chge.	1591	\$350.00																	\$350.00
Demand Peak kWh		\$10.31 \$0.00259	(\$0.00003)	\$0.00404	\$0.00156	(\$0.00041)	\$0.00062	\$0.00002	\$0.00004	\$0.00000	\$0.00067	\$0.00011	\$0.00001	\$0.00002	\$0.00085	\$0.00081	\$0.00067	\$0.00000	\$10.31 \$0.01157
Off Peak kWh		\$0.00239	(\$0.00003)	\$0.00404	\$0.00156	(\$0.00041)	\$0.00062	\$0.00002	\$0.00004	\$0.00000	\$0.00067	\$0.00011	\$0.00001	\$0.00002	\$0.00085	\$0.00081	\$0.00067	\$0.00000	\$0.00898
Optional Transmission Coincident Pk Demand Charge						,													
Demand Transmission Coincident Pk Demand Charge		\$10.31																	\$10.31
Peak kWh		\$0.00259	(\$0.00003)	\$0.00404	\$0.00156	(\$0.00041)	\$0.00062	\$0.00002	\$0.00004	\$0.00000	\$0.00067	\$0.00011	\$0.00001	\$0.00002	\$0.00085	\$0.00081	\$0.00067	\$0.00000	\$0.01157
Off Peak kWh		\$0.00000	(\$0.00003)	\$0.00404	\$0.00156	(\$0.00041)	\$0.00062	\$0.00002	\$0.00004	\$0.00000	\$0.00067	\$0.00011	\$0.00001	\$0.00002	\$0.00085	\$0.00081	\$0.00067	\$0.00000	\$0.00898
EV PRICING - Schedule A: $0\% \le LF \le 5\%$ Demand		\$0.00																	\$0.00
Peak kWh		\$0.06391	(\$0.00003)	\$0.00404	\$0.00156	(\$0.00041)	\$0.00062	\$0.00002	\$0.00004	\$0.00000	\$0.00067	\$0.00011	\$0.00001	\$0.00002	\$0.00085	\$0.00081	\$0.00067	\$0.00000	\$0.07289
Off Peak kWh		\$0.00000	(\$0.00003)	\$0.00404	\$0.00156	(\$0.00041)	\$0.00062	\$0.00002	\$0.00004	\$0.00000	\$0.00067	\$0.00011	\$0.00001	\$0.00002	\$0.00085	\$0.00081	\$0.00067	\$0.00000	\$0.00898
EV PRICING - Schedule B: 5% < LF ≤ 10% Demand		\$2.57																	\$2.57
Peak kWh		\$0.04863	(\$0.00003)	\$0.00404	\$0.00156	(\$0.00041)	\$0.00062	\$0.00002	\$0.00004	\$0.00000	\$0.00067	\$0.00011	\$0.00001	\$0.00002	\$0.00085	\$0.00081	\$0.00067	\$0.00000	\$0.05761
Off Peak kWh		\$0.00000	(\$0.00003)	\$0.00404	\$0.00156	(\$0.00041)	\$0.00062	\$0.00002	\$0.00004	\$0.00000	\$0.00067	\$0.00011	\$0.00001	\$0.00002	\$0.00085	\$0.00081	\$0.00067	\$0.00000	\$0.00898
EV PRICING - Schedule C: 10% < LF ≤ 15% Demand		\$5.15																	\$5.15
Peak kWh		\$0.03330	(\$0.00003)	\$0.00404	\$0.00156	(\$0.00041)	\$0.00062	\$0.00002	\$0.00004	\$0.00000	\$0.00067	\$0.00011	\$0.00001	\$0.00002	\$0.00085	\$0.00081	\$0.00067	\$0.00000	\$0.04228
Off Peak kWh		\$0.00000	(\$0.00003)	\$0.00404	\$0.00156	(\$0.00041)	\$0.00062	\$0.00002	\$0.00004	\$0.00000	\$0.00067	\$0.00011	\$0.00001	\$0.00002	\$0.00085	\$0.00081	\$0.00067	\$0.00000	\$0.00898
EV PRICING - Schedule D: LF > 15% Demand		\$10.31																	\$10.31
Peak kWh		\$0.00259	(\$0.00003)	\$0.00404	\$0.00156	(\$0.00041)	\$0.00062	\$0.00002	\$0.00004	\$0.00000	\$0.00067	\$0.00011	\$0.00001	\$0.00002	\$0.00085	\$0.00081	\$0.00067	\$0.00000	\$0.01157
Off Peak kWh		\$0.00000	(\$0.00003)	\$0.00404	\$0.00156	(\$0.00041)	\$0.00062	\$0.00002	\$0.00004	\$0.00000	\$0.00067	\$0.00011	\$0.00001	\$0.00002	\$0.00085	\$0.00081	\$0.00067	\$0.00000	\$0.00898
Farm Discount High Voltage Metering		(10%) (2.717%)																	(10%) (2.717%)
High Voltage Delivery		(\$0.66)																	(\$0.66)
High Voltage -115kV Delivery		(\$10.17)																	(\$10.17)
2nd Feeder Service 2nd Feeder Service w/ Add'l Transformer		\$9.51 \$10.17																	\$9.51 \$10.17
Last Change		1/1/25	3/1/25	3/1/25	11/1/24	3/1/25	3/1/25	3/1/25	3/1/25	5/1/22	3/1/25	3/1/25	3/1/25	3/1/25	5/1/25	10/1/24	5/1/25	3/1/25	
<u> </u>	•				<u> </u>								<u> </u>						

Issued by: Lisa Wieland
President

Effective: July 1, 2025

May 30, 2025

MASSACHUSETTS ELECTRIC COMPANY SUMMARY OF BASIC SERVICE RATES

Customer Group	Component	Fixed Price			Variable I	Price Option			
(Rate)		Option	February	March	April	May	June	July	Last Change
Residential (R-1, R-2)	Base Basic Service Rate Basic Service Admin Cost Adjmt Factor Smart Grid Customer Cost Adjmt Factor	\$0.13785 \$0.00887 <u>\$0.00000</u>	\$0.16204 \$0.00887 <u>\$0.00000</u>	\$0.13534 \$0.00887 <u>\$0.00000</u>	\$0.12998 \$0.00887 <u>\$0.00000</u>	\$0.12761 \$0.00887 <u>\$0.00000</u>	\$0.12702 \$0.00887 <u>\$0.00000</u>	\$0.13654 \$0.00887 <u>\$0.00000</u>	2/1/25 11/1/24 5/1/22
	Total Billed Basic Service Rate	\$0.14672	\$0.17091	\$0.14421	\$0.13885	\$0.13648	\$0.13589	\$0.14541	2/1/25
Commercial (G-1, S-1, S-2, S-3, S-5, S-6)	Base Basic Service Rate Basic Service Admin Cost Adjmt Factor Smart Grid Customer Cost Adjmt Factor Total Billed Basic Service Rate	\$0.12790 \$0.00619 \$0.00000 \$0.13409	\$0.18565 \$0.00619 \$0.00000 \$0.19184	\$0.12481 \$0.00619 \$0.00000 \$0.13100	\$0.10934 \$0.00619 \$0.00000 \$0.11553	\$0.10328 \$0.00619 \$0.00000 \$0.10947	\$0.10708 \$0.00619 \$0.00000 \$0.11327	\$0.13111 \$0.00619 \$0.00000 \$0.13730	2/1/25 11/1/24 5/1/22 2/1/25
Industrial (SEMA) (G-2, G-3)	Base Basic Service Rate Basic Service Admin Cost Adjmt Factor Smart Grid Customer Cost Adjmt Factor Total Billed Basic Service Rate	\$0.13873 \$0.00546 \$0.00000 \$0.14419	n/a n/a <u>n/a</u> n/a	n/a n/a <u>n/a</u> n/a	n/a n/a <u>n/a</u> n/a	\$0.12504 \$0.00546 \$0.00000 \$0.13050	\$0.13313 \$0.00546 \$0.00000 \$0.13859	\$0.15625 \$0.00546 \$0.00000 \$0.16171	5/1/25 11/1/24 5/1/22 5/1/25
Industrial (NEMA) (G-2, G-3)	Base Basic Service Rate Basic Service Admin Cost Adjmt Factor Smart Grid Customer Cost Adjmt Factor Total Billed Basic Service Rate	\$0.13321 \$0.00546 \$0.00000 \$0.13867	n/a n/a <u>n/a</u> n/a	n/a n/a <u>n/a</u> n/a	n/a n/a <u>n/a</u> n/a	\$0.12224 \$0.00546 <u>\$0.00000</u> \$0.12770	\$0.12687 \$0.00546 <u>\$0.00000</u> \$0.13233	\$0.14899 \$0.00546 <u>\$0.00000</u> \$0.15445	5/1/25 11/1/24 5/1/22 5/1/25
Industrial (WCMA) (G-2, G-3)	Base Basic Service Rate Basic Service Admin Cost Adjmt Factor Smart Grid Customer Cost Adjmt Factor Total Billed Basic Service Rate	\$0.13052 \$0.00546 \$0.00000 \$0.13598	n/a n/a <u>n/a</u> n/a	n/a n/a <u>n/a</u> n/a	n/a n/a <u>n/a</u> n/a	\$0.11858 \$0.00546 <u>\$0.00000</u> \$0.12404	\$0.12532 \$0.00546 <u>\$0.00000</u> \$0.13078	\$0.14610 \$0.00546 <u>\$0.00000</u> \$0.15156	5/1/25 11/1/24 5/1/22 5/1/25

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July 1, 2025 May 30, 2025