

NANTUCKET ELECTRIC COMPANY  
 SUMMARY OF ELECTRIC DELIVERY SERVICE RATES  
 RESIDENTIAL AND STREET AND AREA LIGHTING RATES

Rate	Rate Component	MDPU No.	Net Distribution Rate (Sheet 2)	Base Transition Charge	Transition Charge Adjmt Factor	Net Transition Charge	Energy Efficiency Reconciling Factor	Energy Efficiency Charge	Net Energy Efficiency Charge	Renewables Charge	Net Metering Recovery Surcharge	Distributed Solar (SMART) Charge	Electric Vehicle Program Factor	Base Transmission Charge	Transmission Service Cost Adjmt Factor	Net Transmission Charge	Cable Facilities Surcharge	Retail Delivery Price
R-1	Cust. Chge. All kWh Farm Discount <i>Last Change</i>	676	\$10.00 \$0.08432 (10%) 1/1/25	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.02775	\$0.00250	\$0.03025	\$0.00050	\$0.01767	\$0.00729	\$0.00038	\$0.04183	(\$0.00083)	\$0.04100	\$0.00349	\$10.00 \$0.18440 (10%) 1/1/25
R-2	Cust. Chge. All kWh Farm Discount Low Income Discount <i>Last Change</i>	677	\$10.00 \$0.08432 (10%) (32%) 1/1/25	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.02775	\$0.00250	\$0.03025	\$0.00050	\$0.01767	\$0.00729	\$0.00038	\$0.04183	(\$0.00083)	\$0.04100	\$0.00157	\$10.00 \$0.18248 (10%) (32%) 1/1/25
S-5	All kWh Farm Discount <i>Last Change</i>	684	\$0.07348 (10%) 1/1/25	(\$0.00051)	(\$0.00003)	(\$0.00054)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.02264	\$0.00598	\$0.00050	\$0.04307	(\$0.00085)	\$0.04222	\$0.00120	\$0.15484 (10%) 1/1/25
S-1 S-2 S-3 S-6	for fixture prices see Individual Tariffs Farm Discount <i>Last Change</i>	686 687 688 689	\$0.00969 \$0.00969 \$0.00969 \$0.00969 (10%) 1/1/25	(\$0.00051)	(\$0.00003)	(\$0.00054)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.02264	\$0.00598	\$0.00050	\$0.04307	(\$0.00085)	\$0.04222	\$0.00120	\$0.09105 \$0.09105 \$0.09105 \$0.09105 (10%) 1/1/25

Issued by: Lisa Wieland  
 President

Effective:  
 Issued:

February 1, 2025  
 January 17, 2025

NANTUCKET ELECTRIC COMPANY  
 SUMMARY OF ELECTRIC DELIVERY SERVICE RATES  
 NET DISTRIBUTION RATE  
 RESIDENTIAL AND STREET AND AREA LIGHTING RATES

Rate	Rate Component	MDPU No.	Base Distribution Charge	Basic Service Adjmt Factor	Residential Assistance Adjmt Factor	Storm Fund Replenishment Factor	Pension PBOP Adjmt Factor	Revenue Decoupling Mechanism Adjmt Factor	Attorney General Cons. Expenses Adjmt Factor	Solar Cost Adjmt Factor (1)	Smart Grid Distribution Adjmt Factor	Long-Term Renew. Energy Contract Adjmt Factor	Vegetation Management Factor	Vegetation Management Reconciliation Factor	Tax Act Credit Factor	Grid Modernization Factor	Exogenous Storm Fund Factor	Advanced Metering Infrastructure Factor	Net Distribution Rate
R-1	Cust. Chge. All kWh Farm Discount	676	\$10.00 \$0.06546 (10%) 1/1/25	(\$0.00057) 3/1/24	\$0.00976 3/1/24	\$0.00406 11/1/24	(\$0.00145) 1/1/25	\$0.00226 3/1/24	\$0.00003 3/1/24	\$0.00051 11/1/24	\$0.00000 5/1/22	\$0.00013 3/1/24	\$0.00048 3/1/24	(\$0.00004) 3/1/24	\$0.00000 11/1/24	\$0.00144 5/1/24	\$0.00198 10/1/24	\$0.00027 5/1/24	\$10.00 \$0.08432 (10%) 1/1/25
	<i>Last Change</i>																		
R-2	Cust. Chge. All kWh Farm Discount Low Income Discount	677	\$10.00 \$0.06546 (10%) (32%) 1/1/25	(\$0.00057) 3/1/24	\$0.00976 3/1/24	\$0.00406 11/1/24	(\$0.00145) 1/1/25	\$0.00226 3/1/24	\$0.00003 3/1/24	\$0.00051 11/1/24	\$0.00000 5/1/22	\$0.00013 3/1/24	\$0.00048 3/1/24	(\$0.00004) 3/1/24	\$0.00000 11/1/24	\$0.00144 5/1/24	\$0.00198 10/1/24	\$0.00027 5/1/24	\$10.00 \$0.08432 (10%) (32%) 1/1/25
	<i>Last Change</i>																		
S-5	All kWh Farm Discount	684	\$0.06379 (10%) 1/1/25	(\$0.00073) 3/1/24	\$0.01250 3/1/24	\$0.00340 11/1/24	(\$0.01463) 1/1/25	\$0.00290 3/1/24	\$0.00004 3/1/24	\$0.00042 11/1/24	\$0.00000 5/1/22	\$0.00013 3/1/24	\$0.00101 3/1/24	(\$0.00010) 3/1/24	\$0.00000 11/1/24	\$0.00185 5/1/24	\$0.00255 10/1/24	\$0.00035 5/1/24	\$0.07348 (10%) 1/1/25
	<i>Last Change</i>																		
S-1	for fixture prices see Individual Tariffs	686	\$0.00000	(\$0.00073)	\$0.01250	\$0.00340	(\$0.01463)	\$0.00290	\$0.00004	\$0.00042	\$0.00000	\$0.00013	\$0.00101	(\$0.00010)	\$0.00000	\$0.00185	\$0.00255	\$0.00035	\$0.00969
S-2		687	\$0.00000	(\$0.00073)	\$0.01250	\$0.00340	(\$0.01463)	\$0.00290	\$0.00004	\$0.00042	\$0.00000	\$0.00013	\$0.00101	(\$0.00010)	\$0.00000	\$0.00185	\$0.00255	\$0.00035	\$0.00969
S-3		688	\$0.00000	(\$0.00073)	\$0.01250	\$0.00340	(\$0.01463)	\$0.00290	\$0.00004	\$0.00042	\$0.00000	\$0.00013	\$0.00101	(\$0.00010)	\$0.00000	\$0.00185	\$0.00255	\$0.00035	\$0.00969
S-6		689	\$0.00000 (10%) 1/1/25	(\$0.00073) 3/1/24	\$0.01250 3/1/24	\$0.00340 11/1/24	(\$0.01463) 1/1/25	\$0.00290 3/1/24	\$0.00004 3/1/24	\$0.00042 11/1/24	\$0.00000 5/1/22	\$0.00013 3/1/24	\$0.00101 3/1/24	(\$0.00010) 3/1/24	\$0.00000 11/1/24	\$0.00185 5/1/24	\$0.00255 10/1/24	\$0.00035 5/1/24	\$0.00969 (10%) 1/1/25
	<i>Last Change</i>																		

Issued by: Lisa Wieland  
 President

Effective: February 1, 2025  
 Issued: January 17, 2025

NANTUCKET ELECTRIC COMPANY  
 SUMMARY OF ELECTRIC DELIVERY SERVICE RATES  
 GENERAL SERVICE RATES

Rate	Rate Component	MDPU No.	Net Distribution Rate (Sheet 4)	Base Transition Charge	Transition Charge Adjmt Factor	Net Transition Charge	Energy Efficiency Reconciling Factor	Energy Efficiency Charge	Net Energy Efficiency Charge	Renewables Charge	Net Metering Recovery Surcharge	Distributed Solar (SMART) Charge	Electric Vehicle Program Factor	Base Transmission Charge	Transmission Service Cost Adjmt Factor	Net Transmission Charge	Cable Facilities Surcharge	Retail Delivery Price
G-1	Cust. Chge. Unmetered All kWh Farm Discount	678	\$12.00 \$10.00 \$0.07146 (10%) 1/1/25	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.01665	\$0.00612	\$0.00036	\$0.03295	(\$0.00065)	\$0.03230	\$0.00489	\$12.00 \$10.00 \$0.14064 (10%) 1/1/25
	<i>Last Change</i>		1/1/25	3/1/24	3/1/24	3/1/24	11/1/24	1/1/03	11/1/24	1/1/03	3/1/24	1/1/25	7/1/24	3/1/24	3/1/24	3/1/24	6/1/22	
G-2	Cust. Chge. Demand All kWh	679	\$45.00 \$14.82 \$0.01285	(\$0.00051)	\$0.00002	(\$0.00049)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.01232	\$0.00438	\$0.00027	\$0.03168	(\$0.00063)	\$0.03105	\$0.00616	\$45.00 \$14.82 \$0.07590
	EV PRICING - Schedule A: 0% ≤ LF ≤ 5% Demand All kWh		\$0.00 \$0.05788	(\$0.00051)	\$0.00002	(\$0.00049)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.01232	\$0.00438	\$0.00027	\$0.03168	(\$0.00063)	\$0.03105	\$0.00616	\$0.00 \$0.12093
	EV PRICING - Schedule B: 5% < LF ≤ 10% Demand All kWh		\$3.70 \$0.04664	(\$0.00051)	\$0.00002	(\$0.00049)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.01232	\$0.00438	\$0.00027	\$0.03168	(\$0.00063)	\$0.03105	\$0.00616	\$3.70 \$0.10969
	EV PRICING - Schedule C: 10% < LF ≤ 15% Demand All kWh		\$7.41 \$0.03535	(\$0.00051)	\$0.00002	(\$0.00049)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.01232	\$0.00438	\$0.00027	\$0.03168	(\$0.00063)	\$0.03105	\$0.00616	\$7.41 \$0.09840
	EV PRICING - Schedule D: LF > 15% Demand All kWh		\$14.82 \$0.01285	(\$0.00051)	\$0.00002	(\$0.00049)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.01232	\$0.00438	\$0.00027	\$0.03168	(\$0.00063)	\$0.03105	\$0.00616	\$14.82 \$0.07590
	Farm Discount (10%) High Voltage Metering High Voltage Delivery		(\$0.0481%) (\$0.66)															(10%) (\$0.66)
	<i>Last Change</i>		1/1/25	3/1/24	3/1/24	3/1/24	11/1/24	1/1/03	11/1/24	1/1/03	3/1/24	1/1/25	7/1/24	3/1/24	3/1/24	3/1/24	6/1/22	
G-3	Cust. Chge. Demand Peak kWh Off Peak kWh	680	\$350.00 \$10.31 \$0.01024 \$0.00765	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00718	\$0.00275	\$0.00015	\$0.03381	(\$0.00067)	\$0.03314	\$0.00383	\$350.00 \$10.31 \$0.06615 \$0.06356
	EV PRICING - Schedule A: 0% ≤ LF ≤ 5% Demand Peak kWh Off Peak kWh		\$0.00 \$0.07156 \$0.00765	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00718	\$0.00275	\$0.00015	\$0.03381	(\$0.00067)	\$0.03314	\$0.00383	\$0.00 \$0.12747 \$0.06356
	EV PRICING - Schedule B: 5% < LF ≤ 10% Demand Peak kWh Off Peak kWh		\$2.57 \$0.05628 \$0.00765	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00718	\$0.00275	\$0.00015	\$0.03381	(\$0.00067)	\$0.03314	\$0.00383	\$2.57 \$0.11219 \$0.06356
	EV PRICING - Schedule C: 10% < LF ≤ 15% Demand Peak kWh Off Peak kWh		\$5.15 \$0.04095 \$0.00765	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00718	\$0.00275	\$0.00015	\$0.03381	(\$0.00067)	\$0.03314	\$0.00383	\$5.15 \$0.09686 \$0.06356
	EV PRICING - Schedule D: LF > 15% Demand Peak kWh Off Peak kWh		\$10.31 \$0.01024 \$0.00765	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00718	\$0.00275	\$0.00015	\$0.03381	(\$0.00067)	\$0.03314	\$0.00383	\$10.31 \$0.06615 \$0.06356
	Farm Discount (10%) High Voltage Metering High Voltage Delivery High Voltage -115kV Delivery 2nd Feeder Service 2nd Feeder Service w/ Add'l Transformer		(\$2.717%) (\$0.66) (\$10.17) \$9.51 \$10.17															(10%) (2.717%) (\$0.66) (\$10.17) \$9.51 \$10.17
	<i>Last Change</i>		1/1/25	3/1/24	3/1/24	3/1/24	11/1/24	1/1/03	11/1/24	1/1/03	3/1/24	1/1/25	7/1/24	3/1/24	3/1/24	3/1/24	6/1/22	

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 NET DISTRIBUTION RATE  
 GENERAL SERVICE RATES

Rate	Rate Component	MDPU No.	Base Distribution Charge	Basic Service Adjmt Factor	Residential Assistance Adjmt Factor	Storm Fund Replenishment Factor	Pension PBOP Adjmt Factor	Revenue Decoupling Mechanism Adjmt Factor	Attorney General Cons. Expenses Adjmt Factor	Solar Cost Adjmt Factor	Smart Grid Distribution Adjmt Factor	Long-Term Renew. Energy Contract Adjmt Factor	Vegetation Management Factor	Vegetation Management Reconciliation Factor	Tax Act Credit Factor	Grid Modernization Factor	Exogenous Storm Fund Factor	Advanced Metering Infrastructure Factor	Net Distribution Rate	
G-1	Cust. Chge. Unmetered	678	\$12.00																\$12.00	
	All kWh		\$10.00																\$10.00	
	Farm Discount (10%)		\$0.05412	(\$0.00054)	\$0.00920	\$0.00341	(\$0.00143)	\$0.00213	\$0.00003	\$0.00043	\$0.00000	\$0.00013	\$0.00054	(\$0.00005)	\$0.00000	\$0.00136	\$0.00187	\$0.00026	\$0.07146 (10%)	
<i>Last Change</i>			1/1/25	3/1/24	3/1/24	11/1/24	1/1/25	3/1/24	3/1/24	11/1/24	5/1/22	3/1/24	3/1/24	3/1/24	11/1/24	5/1/24	10/1/24	5/1/24	1/1/25	
G-2	Cust. Chge. Demand	679	\$45.00																\$45.00	
	All kWh		\$14.82	(\$0.00040)	\$0.00680	\$0.00245	(\$0.00103)	\$0.00158	\$0.00002	\$0.00030	\$0.00000	\$0.00013	\$0.00046	(\$0.00004)	\$0.00000	\$0.00101	\$0.00138	\$0.00019	\$14.82	
	EV PRICING - Schedule A: 0% ≤ LF ≤ 5%			\$0.00	(\$0.00040)	\$0.00680	\$0.00245	(\$0.00103)	\$0.00158	\$0.00002	\$0.00030	\$0.00000	\$0.00013	\$0.00046	(\$0.00004)	\$0.00000	\$0.00101	\$0.00138	\$0.00019	\$0.00
	All kWh		\$0.04503	(\$0.00040)	\$0.00680	\$0.00245	(\$0.00103)	\$0.00158	\$0.00002	\$0.00030	\$0.00000	\$0.00013	\$0.00046	(\$0.00004)	\$0.00000	\$0.00101	\$0.00138	\$0.00019	\$0.05788	
	EV PRICING - Schedule B: 5% < LF ≤ 10%			\$3.70	(\$0.00040)	\$0.00680	\$0.00245	(\$0.00103)	\$0.00158	\$0.00002	\$0.00030	\$0.00000	\$0.00013	\$0.00046	(\$0.00004)	\$0.00000	\$0.00101	\$0.00138	\$0.00019	\$3.70
	All kWh		\$0.03379	(\$0.00040)	\$0.00680	\$0.00245	(\$0.00103)	\$0.00158	\$0.00002	\$0.00030	\$0.00000	\$0.00013	\$0.00046	(\$0.00004)	\$0.00000	\$0.00101	\$0.00138	\$0.00019	\$0.04664	
	EV PRICING - Schedule C: 10% < LF ≤ 15%			\$7.41	(\$0.00040)	\$0.00680	\$0.00245	(\$0.00103)	\$0.00158	\$0.00002	\$0.00030	\$0.00000	\$0.00013	\$0.00046	(\$0.00004)	\$0.00000	\$0.00101	\$0.00138	\$0.00019	\$7.41
	All kWh		\$0.02250	(\$0.00040)	\$0.00680	\$0.00245	(\$0.00103)	\$0.00158	\$0.00002	\$0.00030	\$0.00000	\$0.00013	\$0.00046	(\$0.00004)	\$0.00000	\$0.00101	\$0.00138	\$0.00019	\$0.03535	
	EV PRICING - Schedule D: LF > 15%			\$14.82	(\$0.00040)	\$0.00680	\$0.00245	(\$0.00103)	\$0.00158	\$0.00002	\$0.00030	\$0.00000	\$0.00013	\$0.00046	(\$0.00004)	\$0.00000	\$0.00101	\$0.00138	\$0.00019	\$14.82
	All kWh		\$0.00000	(\$0.00040)	\$0.00680	\$0.00245	(\$0.00103)	\$0.00158	\$0.00002	\$0.00030	\$0.00000	\$0.00013	\$0.00046	(\$0.00004)	\$0.00000	\$0.00101	\$0.00138	\$0.00019	\$0.01285	
	Farm Discount (10%)			(0.0481%)																(10%)
	High Voltage Metering			(\$0.66)																
High Voltage Delivery																				
<i>Last Change</i>			1/1/25	3/1/24	3/1/24	11/1/24	1/1/25	3/1/24	3/1/24	11/1/24	5/1/22	3/1/24	3/1/24	3/1/24	11/1/24	5/1/24	10/1/24	5/1/24	1/1/25	
G-3	Cust. Chge. Demand	680	\$350.00																\$350.00	
	Peak kWh		\$10.31																\$10.31	
	Off Peak kWh		\$0.00259	(\$0.00023)	\$0.00396	\$0.00156	(\$0.00057)	\$0.00092	\$0.00001	\$0.00019	\$0.00000	\$0.00013	\$0.00020	(\$0.00002)	\$0.00000	\$0.00058	\$0.00081	\$0.00011	\$0.01024	
	EV PRICING - Schedule A: 0% ≤ LF ≤ 5%			\$0.00	(\$0.00023)	\$0.00396	\$0.00156	(\$0.00057)	\$0.00092	\$0.00001	\$0.00019	\$0.00000	\$0.00013	\$0.00020	(\$0.00002)	\$0.00000	\$0.00058	\$0.00081	\$0.00011	\$0.00765
	Demand		\$0.06391	(\$0.00023)	\$0.00396	\$0.00156	(\$0.00057)	\$0.00092	\$0.00001	\$0.00019	\$0.00000	\$0.00013	\$0.00020	(\$0.00002)	\$0.00000	\$0.00058	\$0.00081	\$0.00011	\$0.07156	
	Peak kWh		\$0.00000	(\$0.00023)	\$0.00396	\$0.00156	(\$0.00057)	\$0.00092	\$0.00001	\$0.00019	\$0.00000	\$0.00013	\$0.00020	(\$0.00002)	\$0.00000	\$0.00058	\$0.00081	\$0.00011	\$0.00765	
	Off Peak kWh		\$2.57	(\$0.00023)	\$0.00396	\$0.00156	(\$0.00057)	\$0.00092	\$0.00001	\$0.00019	\$0.00000	\$0.00013	\$0.00020	(\$0.00002)	\$0.00000	\$0.00058	\$0.00081	\$0.00011	\$2.57	
	EV PRICING - Schedule B: 5% < LF ≤ 10%			\$0.04863	(\$0.00023)	\$0.00396	\$0.00156	(\$0.00057)	\$0.00092	\$0.00001	\$0.00019	\$0.00000	\$0.00013	\$0.00020	(\$0.00002)	\$0.00000	\$0.00058	\$0.00081	\$0.00011	\$0.05628
	Demand		\$0.00000	(\$0.00023)	\$0.00396	\$0.00156	(\$0.00057)	\$0.00092	\$0.00001	\$0.00019	\$0.00000	\$0.00013	\$0.00020	(\$0.00002)	\$0.00000	\$0.00058	\$0.00081	\$0.00011	\$0.00765	
	Peak kWh		\$5.15	(\$0.00023)	\$0.00396	\$0.00156	(\$0.00057)	\$0.00092	\$0.00001	\$0.00019	\$0.00000	\$0.00013	\$0.00020	(\$0.00002)	\$0.00000	\$0.00058	\$0.00081	\$0.00011	\$5.15	
	Off Peak kWh		\$0.03330	(\$0.00023)	\$0.00396	\$0.00156	(\$0.00057)	\$0.00092	\$0.00001	\$0.00019	\$0.00000	\$0.00013	\$0.00020	(\$0.00002)	\$0.00000	\$0.00058	\$0.00081	\$0.00011	\$0.04095	
	EV PRICING - Schedule C: 10% < LF ≤ 15%			\$0.00000	(\$0.00023)	\$0.00396	\$0.00156	(\$0.00057)	\$0.00092	\$0.00001	\$0.00019	\$0.00000	\$0.00013	\$0.00020	(\$0.00002)	\$0.00000	\$0.00058	\$0.00081	\$0.00011	\$0.00765
	Demand		\$10.31	(\$0.00023)	\$0.00396	\$0.00156	(\$0.00057)	\$0.00092	\$0.00001	\$0.00019	\$0.00000	\$0.00013	\$0.00020	(\$0.00002)	\$0.00000	\$0.00058	\$0.00081	\$0.00011	\$10.31	
	Peak kWh		\$0.00259	(\$0.00023)	\$0.00396	\$0.00156	(\$0.00057)	\$0.00092	\$0.00001	\$0.00019	\$0.00000	\$0.00013	\$0.00020	(\$0.00002)	\$0.00000	\$0.00058	\$0.00081	\$0.00011	\$0.01024	
	Off Peak kWh		\$0.00000	(\$0.00023)	\$0.00396	\$0.00156	(\$0.00057)	\$0.00092	\$0.00001	\$0.00019	\$0.00000	\$0.00013	\$0.00020	(\$0.00002)	\$0.00000	\$0.00058	\$0.00081	\$0.00011	\$0.00765	
Farm Discount (10%)		(2.717%)																(10%)		
High Voltage Metering		(\$0.66)																	(\$0.66)	
High Voltage Delivery		(\$10.17)																	(\$10.17)	
High Voltage -115kV Delivery		\$9.51																	\$9.51	
2nd Feeder Service		\$10.17																	\$10.17	
2nd Feeder Service w/ Add'l Transformer																				
<i>Last Change</i>			1/1/25	3/1/24	3/1/24	11/1/24	1/1/25	3/1/24	3/1/24	11/1/24	5/1/22	3/1/24	3/1/24	3/1/24	11/1/24	5/1/24	10/1/24	5/1/24	1/1/25	

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 President

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NANTUCKET ELECTRIC COMPANY  
 SUMMARY OF BASIC SERVICE RATES

Customer Group (Rate)	Component	Fixed Price Option	Variable Price Option						Last Change
			February	March	April	May	June	July	
Residential (R-1, R-2)	Base Basic Service Rate	\$0.13785	\$0.16204	\$0.13534	\$0.12998	\$0.12761	\$0.12702	\$0.13654	2/1/25
	Basic Service Admin Cost Adjmt Factor	\$0.00887	\$0.00887	\$0.00887	\$0.00887	\$0.00887	\$0.00887	\$0.00887	11/1/24
	Smart Grid Customer Cost Adjmt Factor	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	5/1/22
	Total Billed Basic Service Rate	\$0.14672	\$0.17091	\$0.14421	\$0.13885	\$0.13648	\$0.13589	\$0.14541	2/1/25
Commercial (G-1, S-1, S-2, S-3, S-5, S-6)	Base Basic Service Rate	\$0.12790	\$0.18565	\$0.12481	\$0.10934	\$0.10328	\$0.10708	\$0.13111	2/1/25
	Basic Service Admin Cost Adjmt Factor	\$0.00619	\$0.00619	\$0.00619	\$0.00619	\$0.00619	\$0.00619	\$0.00619	11/1/24
	Smart Grid Customer Cost Adjmt Factor	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	5/1/22
	Total Billed Basic Service Rate	\$0.13409	\$0.19184	\$0.13100	\$0.11553	\$0.10947	\$0.11327	\$0.13730	2/1/25
Industrial (SEMA) (G-2, G-3)	Base Basic Service Rate	\$0.14400	\$0.16680	\$0.13601	\$0.12820	n/a	n/a	n/a	2/1/25
	Basic Service Admin Cost Adjmt Factor	\$0.00546	\$0.00546	\$0.00546	\$0.00546	n/a	n/a	n/a	11/1/24
	Smart Grid Customer Cost Adjmt Factor	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>n/a</u>	<u>n/a</u>	<u>n/a</u>	5/1/22
	Total Billed Basic Service Rate	\$0.14946	\$0.17226	\$0.14147	\$0.13366	n/a	n/a	n/a	2/1/25

Issued by: Lisa Wieland  
 President

Effective: February 1, 2025  
 Issued: January 17, 2025